



Stock code: 1816

中國廣核電力股份有限公司
CGN Power Co., Ltd.*

(A joint stock company incorporated in the People's Republic of China with limited liability)

2016 Interim Report



* For identification purpose only

Contents

1	Summary of Interim Results
3	Financial Highlights
4	Shareholders' Value
6	Finance, Assets and Investment
20	Business Performance and Analysis
38	Corporate Governance
47	Report on Review of Condensed Consolidated Financial Statements
48	Condensed Consolidated Financial Statements
58	Notes to the Condensed Consolidated Financial Statements
93	Company Information

Unless otherwise defined in this Interim Report, the terms used in this Interim Report shall have the same meanings as those defined in the 2015 Annual Report of the Company. This Interim Report has been prepared in Chinese and English respectively. In case of discrepancy, the Chinese version shall prevail, except for the report on review of condensed consolidated financial statements and the condensed consolidated financial statements and its notes prepared in accordance with International Accounting Standards, of which the English version shall prevail.

Summary of Interim Results

The Board of Directors (the "Board") of CGN Power Co., Ltd.* ("CGN Power", the "Company", "we" or "us") announces the unaudited consolidated interim results of the Company and its subsidiaries (the "Group") for the six months ended June 30, 2016 (the "Period", the "Reporting Period" or the "first half of 2016"), together with the comparative figures for the corresponding period in 2015.

For the six months ended June 30, 2016



Revenue

RMB million

13,074

Increase of 36.3% over the corresponding period in 2015



Profit for the Period attributable to owners of the Company

RMB million

3,598

Increase of 3.4% over the corresponding period in 2015



Profit for the Period attributable to owners of the Company (net of impacts of net foreign exchange gain/loss)

RMB million

3,832

Increase of 35.6% over the corresponding period in 2015



Dividend

The Board does not recommend the payment of an interim dividend for the six months ended June 30, 2016.

the corresponding period in 2015: nil

Summary of Interim Results

In the first half of 2016, China's economic development has entered into a period of new normal and the growth in the demand for the energy and electricity has slowed down. The supply and demand of electricity of China was on ease in general and the utilization hours of power generating facilities nationwide remained low. With the acceleration of the progress of power system reform, a number of national and provincial electricity trading centres have been set up and certain electricity trading centres have conducted a certain amount of electricity market transactions.

We continued to focus on the operation and construction of each nuclear power generating unit based on the principle of "Safety First, Quality Foremost" and actively dealt with the challenges brought by the external environment of the Company.

In respect of safety management, all operating units of the Company maintained safe and stable operation and all units under construction complied with all regulatory requirements. In the first half of 2016, no operation incidents of level 1 or above occurred in the nuclear power plants of the Company.

In respect of production and sale of electric power, through the collective efforts of all employees, we strived to ensure the supply of electricity as planned while actively achieving more market power generating with regard to the market conditions. We achieved an on-grid power generation of 47,885.98 GWh in the first half of 2016, representing an increase of 31.89% over the corresponding period in 2015. Yangjiang Unit 3 commenced commercial operations on January 1, 2016.

In respect of construction, the works on all our units under construction progressed orderly. We controlled, supervised and managed the safety, quality, progress, investment, technology and environment of the units under construction, to ensure the safety and quality of the units under construction and their compliance with all regulatory requirements. Having regard to the regional power market conditions and the production planning arrangements, the expected time for Hongyanhe Unit 4 to commence commercial operations has been adjusted from the first half of 2016 to the second half of 2016. The progresses of other units under construction of the Group are normal. On July 21, 2016, Ningde Unit 4 has met the conditions of commercial operations.

As of June 30, 2016, the Group managed 16 nuclear power generating operating units (including Fangchenggang Unit 1 entrusted to our management by the controlling shareholder), with a total installed capacity of 17,090 MW, among which Fangchenggang Unit 1 commenced its commercial operations on January 1, 2016. The Group managed 12 nuclear power generating units under construction (including the 3 nuclear power generating units entrusted to our management by the controlling shareholder), with total installed capacity of 14,650 MW. The total installed capacity of the operating units and units under construction accounted for approximately 59.79% and 49.71% of the market share in Mainland China.

Financial Highlights

Highlights of the Condensed Consolidated Statement of Profit or Loss and Other Comprehensive Income

	For the six months Ended June 30, 2016	
	2016 RMB' 000	2015 RMB' 000
Revenue	13,074,101	9,590,181
Gross profit	6,613,594	4,632,799
Profit before taxation	4,602,760	5,028,672
Taxation	(314,615)	(740,576)
Profit for the period	4,288,145	4,288,096
Profit for the period attributable to:		
– Owners of the Company	3,597,728	3,478,292
– Non-controlling interests	690,417	809,804
Earnings per share attributable to owners of the Company		
– Basic (RMB)	0.079	0.077

Highlights of the Condensed Consolidated Statement of Financial Position

	June 30, 2016 RMB' 000	December 31, 2015 RMB' 000
Total non-current assets	196,717,487	190,949,763
Total current assets	26,513,679	26,851,595
Total assets	223,231,166	217,801,358
Total current liabilities	20,881,554	25,290,982
Total non-current liabilities	120,334,741	113,800,603
Total liabilities	141,216,295	139,091,585
Equity attributable to owners of the Company	58,425,754	56,636,949
Non-controlling interests	23,589,117	22,072,824
Total equity	82,014,871	78,709,773

Shareholders' Value

The Board, the management and employees of the Company are responsible for increasing value for our shareholders. As such, the Company continues to maintain stable operational development and steady growth, stand for the principle of continuously creating value for our shareholders, and pay attention to value management of the Company. We will take an active and transparent approach with integrity for a close communication with our shareholders and safeguard the shareholders' trust and confidence on the Company with rewards to them. On June 30, 2016, the Company had 4,209 registered shareholders, and the actual number of investors would be much higher if taking into account individual shareholders and institutional shareholders holding equity interests in the Company indirectly through intermediaries such as nominees, investment funds and the Central Clearing and Settlement System (CCASS) and the Shanghai-Hong Kong Stock Connect.

Dividend distribution

During the interim period, a final dividend of RMB0.042 per share in respect of the year ended December 31, 2015 was declared to the owners of the Company amounting to approximately RMB1,908,814,000 in total, which was approved by the Company's shareholders at the 2015 annual general meeting convened on May 27, 2016. The Company has paid the dividend by July 31, 2016.

Pursuant to the Company's dividend distribution policy, and based on the Company's actual results of operation in the first half of 2016, the Board does not recommend the payment of an interim dividend for the six months ended June 30, 2016.

Communication with Shareholders and Investors

Investor relations have always been highly regarded by the Company, the Board and our senior management. The Company has established, among other things, the Investor Relations Management System, the Information Disclosure Management System and the Connected Transaction Management System, to regulate the management of investor relations through these systems.

Due to the change of the registered address of the Company, the Company has updated the Policy on Shareholders' Communication in the first half of 2016, and informed the main channels and means of communication between the Company and its shareholders and investors in a timely manner, which has been published on the Company's website. We have enhanced the effective communication between the Company and its shareholders by various means and have handled opinions and feedback from investors in a serious manner, paying attention to protect the rights of shareholders.

Regarding the important operation matters of the Company about which the shareholders concern, we release the Company's quarterly operational briefings, voluntary announcements and other publications in a timely manner. In the first half of 2016, we have released a total of 2 quarterly operational briefings and 3 voluntary announcements.

The Company has organized 2 large-scale analyst teleconferences in the first half of 2016 and carried out communication regarding the production and operation situation of the year of 2015 and the first quarter of 2016 respectively. We held 2015 results announcement meeting, and carried out communication regarding the operation and management situation during the year of 2015. The Company also organized large-scale investor reverse roadshow, presenting in person the production and management situation of the Company to investors. Moreover, over 20 times of communications meeting with investors were organized. Through these communications, investors are enabled to understand the condition of development of the Company effectively and their queries are clarified.



The reverse roadshow organised by the Company

To fully demonstrate our efforts and achievements in the environmental, social and governance areas, we released the “2015 Environmental, Social and Governance Report (“ESG Report”)” in July 2016. The ESG Report collected a variety of opinions and concerns of stakeholders, and presented our performance in the areas of safety, environment, society and governance in a more comprehensive and detailed way, so as to allow close supervision by stakeholders. Subsequently, the Company will publish a ESG report every year which will be published within three months after the publication of the annual report. The above report will also be available on the websites of The Stock Exchange of Hong Kong Limited (“Stock Exchange”) and our Company.

Shareholder's Diary

July 2016:	Announcement of 2016 second quarter operation briefing Held second quarter analyst teleconference Distribution of 2015 dividend
August 2016:	Publication of 2016 interim results announcement and interim report
October 2016:	Announcement of 2016 third quarter operation briefing Third quarter analyst teleconference to be held

Note: Any change of the above dates shall be announced on the website of CGN Power.

Finance, Assets and Investment

(I) Financial Performance and Analysis

Our investment and operational strategies affect our business performance, which in turn translate into the finance data combined in our financial statements.

KEY FINANCIAL INDICATORS

Item	For the six months ended June 30,	
	2016	2015
Indicators of profitability		
EBITDA margin (%) ⁽¹⁾	62.2	83.2
Net profit margin (%) ⁽²⁾	32.8	44.7
Indicators of investment returns		
Return on equity attributable to owners of the Company (%) ⁽³⁾	6.3	6.2
Return on total assets (%) ⁽⁴⁾	2.8	3.0
Indicators of solvency		
Interest coverage ⁽⁵⁾	2.0	1.9
<hr/>		
Item	At	At
	June 30, 2016	December 31, 2015
Indicators of solvency		
Asset-liability ratio (%) ⁽⁶⁾	63.3	63.9
Debt to equity ratio (%) ⁽⁷⁾	141.8	144.8

(1) The sum of profit before taxation, finance costs, depreciation and amortization divided by revenue and multiplied by 100%.

(2) Profit for the period divided by revenue and multiplied by 100%.

(3) Profit for the period attributable to owners of the Company divided by average equity attributable to owners of the Company (the arithmetic mean of the opening and closing balances) and multiplied by 100%.

(4) The sum of profit before taxation and finance costs divided by the average sum of current assets and non-current assets (the arithmetic mean of the opening and closing balances) and multiplied by 100%.

(5) The sum of profit before taxation and finance costs divided by the sum of finance costs and interest expenses capitalized in construction in progress.

(6) The sum of current liabilities and non-current liabilities divided by the sum of current assets and non-current assets and multiplied by 100%.

(7) Net debt (the total amount of bank and other borrowings less cash and cash equivalents and other deposits over three months) divided by total equity and multiplied by 100%.

FINANCIAL RESULTS AND ANALYSIS

	For the six months ended June 30,		Movements increase/ (decrease) RMB' 000	Percentage change increase/ (decrease) %
	2016 RMB' 000	2015 RMB' 000		
Revenue	13,074,101	9,590,181	3,483,920	36.3
Net foreign exchange (loss) gain	(506,632)	1,290,241	(1,796,873)	(139.3)
Effects of net foreign exchange (loss) gain on profit for the period attributable to owners of the Company	(234,271)	652,437	(886,708)	(135.9)
Profit for the period attributable to owners of the Company (net of effects of net foreign exchange gain/loss)	3,831,999	2,825,855	1,006,144	35.6
Profit for the period attributable to owners of the Company	3,597,728	3,478,292	119,436	3.4

REVENUE

	For the six months ended June 30,		Movements increase/ (decrease) RMB' 000	Percentage change increase/ (decrease) %
	2016 RMB' 000	2015 RMB' 000		
Sales of electricity ⁽¹⁾	12,357,210	8,953,560	3,403,650	38.0
Technical and training service revenue	620,030	534,458	85,572	16.0
Sales of equipment and other goods	96,861	102,163	(5,302)	(5.2)
Total revenue	13,074,101	9,590,181	3,483,920	36.3

- (1) The increase in revenue from sales of electricity was primarily due to the year-on-year increase of 36.48% in our subsidiaries' on-grid power generation, which in turn was mainly caused by the commencement of commercial operations of Yangjiang Unit 2 and Yangjiang Unit 3 on June 5, 2015 and January 1, 2016 respectively, and different refuelling outage schedules for generating units in different years.

Finance, Assets and Investment

COST OF SALES AND SERVICES

	For the six months ended June 30,		Movements increase/ (decrease) RMB' 000	Percentage change increase/ (decrease) %
	2016 RMB' 000	2015 RMB' 000		
Cost of nuclear fuel ⁽¹⁾	1,790,605	1,299,859	490,746	37.8
Depreciation of property, plant and equipment ⁽²⁾	1,742,629	1,263,375	479,254	37.9
Provision for spent fuel management ⁽³⁾	490,159	360,836	129,323	35.8
Others ⁽⁴⁾	2,248,302	1,860,572	387,730	20.8
Total cost of sales and services	6,271,695	4,784,642	1,487,053	31.1

- (1) The increase in cost of nuclear fuel was primarily due to the increase of 36.48% in our subsidiaries' on-grid power generation during the reporting period as compared to the same period in 2015.
- (2) The increase in depreciation of property, plant and equipment was primarily due to the depreciation costs incurred by Yangjiang Unit 2 and Yangjiang Unit 3 which commenced commercial operations on June 5, 2015 and January 1, 2016 respectively.
- (3) The increase in provision for spent fuel management was primarily due to the addition in provision for spent fuel management for Lingdong Unit 1 which has completed 5 years of commercial operations in September 2015.
- (4) The increase in other cost of sales and services was primarily due to the increase in staff cost and operation and maintenance cost included in profit or loss after commencement of operation of new units.

OTHER INCOME

	For the six months ended June 30,		Movements increase/ (decrease) RMB' 000	Percentage change increase/ (decrease) %
	2016 RMB' 000	2015 RMB' 000		
Value-added tax refunds ⁽¹⁾	482,448	834,922	(352,474)	(42.2)
Interest income from bank deposits ⁽²⁾	36,668	165,968	(129,300)	(77.9)
Interest income from fellow subsidiaries	67,870	80,965	(13,095)	(16.2)
Others	25,908	25,203	705	2.8
Total other income	612,894	1,107,058	(494,164)	(44.6)

- (1) Value-added tax refunds are recognized upon receipt. The decrease in value-added tax refunds was mainly due to the fact that the process of value-added tax refunds in the first half of 2016 was slower than that in the same period of 2015 as affected by many factors.
- (2) The decrease in interest income from bank deposits was mainly due to the significant decrease in cash and cash equivalents in the first half 2016 as compared to the same period of 2015 with the gradual use of proceeds.

OTHER GAINS AND LOSSES

	For the six months ended June 30,		Movements increase/ (decrease) RMB' 000	Percentage change increase/ (decrease) %
	2016 RMB' 000	2015 RMB' 000		
Net foreign exchange (loss) gain	(506,632)	1,290,241	(1,796,873)	(139.3)
Others	(5,316)	(1,904)	(3,412)	(179.2)
Total other gains and losses	(511,948)	1,288,337	(1,800,285)	(139.7)

Our other gains and losses decreased from the gains of RMB1,288.3 million in the same period of 2015 to the losses of RMB511.9 million in the current period, which was mainly due to the decrease in net foreign exchange (loss) gain. We held some debts denominated in foreign currency, most of which were held by Taishan Nuclear Power Joint Venture Co., Ltd. ("Taishan Nuclear"), for purchasing equipment, spare parts and relevant services for nuclear power projects from overseas markets and hence, fluctuation in exchange rate of RMB against foreign currencies will affect our profits. In respect of our foreign exchange risk management, the Company has always aimed at cost control instead of profit making. In the first half of 2016, net foreign exchange (loss) gain was at loss of RMB506.6 million and the impact on profit for the period attributable to owners of the Company was at loss of RMB234.3 million, mainly due to the exchange rate of Euro and USD against RMB appreciated significantly. The exchange rate of Euro against RMB appreciated from 7.0952 at the end of December 2015 to 7.3750 at the end of June 2016. The exchange rate of USD against RMB appreciated from 6.4936 at the end of December 2015 to 6.6312 at the end of June 2016. In the same period of 2015, net foreign exchange (loss) gain was at gain of RMB1,290.2 million and the impact on profit for the period attributable to owners of the Company was at gain of RMB652.4 million, mainly due to the significant depreciation of the exchange rate of Euro against RMB, with depreciation from 7.4556 at the end of December 2014 to 6.8699 at the end of June 2015. In the first half of 2016, the prospects for global economic recovery remains uncertain, the market expectations for USD rate hike are constantly changing and the Brexit incident continued to develop, which is expected to have a significant impact on the world pattern and economic development in the future and therefore further exacerbates the fluctuations of RMB exchange rate. Facing the complex financial market environments, the Company adhered to the established policy and continued to take measures including forward transactions, debt replacement and early repayment, etc. to reduce the impact of exchange rate fluctuation. As compared with the end of 2015, the balance of the Group's bank borrowings and other borrowings denominated in foreign currencies at the end of the Reporting Period decreased by RMB3,351.1 million in equivalent and its percentage in total bank borrowings and other borrowings decreased from 11.9% to 9.0%.

Finance, Assets and Investment

SHARE OF RESULTS OF ASSOCIATES

Our associates mainly include Liaoning Hongyanhe Nuclear Power Co., Ltd. (“**Hongyanhe Nuclear**”) and CGN Industry Investment Fund Phase I Co., Ltd. (“**CGN Fund Phase I**”). Our share of losses of associates decreased from RMB90.4 million in the same period of 2015 to RMB18.1 million in the current period, primarily due to the decrease in the losses of Hongyanhe Nuclear for the current period over the same period of 2015 as affected by factors of the value-added tax refunds.

SHARE OF RESULTS OF JOINT VENTURES

Our joint ventures mainly include Fujian Ningde Nuclear Power Co., Ltd. (“**Ningde Nuclear**”). Our share of results of joint ventures decreased from RMB274.1 million in the same period of 2015 to RMB270.6 million in the current period, primarily due to the temporary operation at reduced load or shutting down for standby by Ningde Nuclear in line with the requirements of the power grid.

FINANCE COSTS

Our finance costs increased from RMB1,483.0 million in the same period of 2015 to RMB1,590.0 million in the current period, primarily due to the reason that since the commencement of commercial operations of Yangjiang Unit 2 and Yangjiang Unit 3 on June 5, 2015 and January 1, 2016, respectively, the corresponding interests on borrowings ceased capitalization and were charged to finance costs directly.

FINANCIAL POSITION

	June 30, 2016 RMB' 000	December 31, 2015 RMB' 000	Movements increase/ (decrease) RMB' 000	Percentage change increase/ (decrease) %
Total assets	223,231,166	217,801,358	5,429,808	2.5
Total liabilities	141,216,295	139,091,585	2,124,710	1.5
Total equity	82,014,871	78,709,773	3,305,098	4.2
Equity attributable to owners of the Company	58,425,754	56,636,949	1,788,805	3.2

NET CURRENT ASSETS

As of June 30, 2016, the Group's net current assets amounted to RMB5,632.1 million, representing an increase of RMB4,071.5 million or 260.9% as compared with RMB1,560.6 million as of December 31, 2015 and the main reasons for the changes have been set out in the sections headed "Current Assets" and "Current Liabilities" in this report.

CURRENT ASSETS

	June 30, 2016 RMB' 000	December 31, 2015 RMB' 000	Movements increase/ (decrease) RMB' 000	Percentage change increase/ (decrease) %
Inventories	10,416,322	10,790,294	(373,972)	(3.5)
Trade and bills receivables ⁽¹⁾	3,217,125	3,538,964	(321,839)	(9.1)
Prepayments and other receivables	1,597,419	1,806,624	(209,205)	(11.6)
Cash and cash equivalents	8,176,207	7,178,593	997,614	13.9
Other deposits over three months	2,110,000	2,137,858	(27,858)	(1.3)
Other current assets ⁽²⁾	996,606	1,399,262	(402,656)	(28.8)
Total current assets	26,513,679	26,851,595	(337,916)	(1.3)

(1) The decrease in trade and bills receivables was primarily due to decrease in tariff receivable.

(2) The decrease in other current assets was primarily due to the receipt of dividends of RMB571.2 million from Ningde Nuclear for 2015 in the first half of 2016.

Finance, Assets and Investment

CURRENT LIABILITIES

	June 30, 2016 RMB' 000	December 31, 2015 RMB' 000	Movements increase/ (decrease) RMB' 000	Percentage change increase/ (decrease) %
Trade and other payables ⁽¹⁾	6,608,373	8,025,225	(1,416,852)	(17.7)
Amounts due to related parties ⁽²⁾	2,558,538	1,469,899	1,088,639	74.1
Loans from ultimate holding company ⁽³⁾	800,000	2,000,000	(1,200,000)	(60.0)
Loans from fellow subsidiaries	1,514,400	1,581,400	(67,000)	(4.2)
Payable to ultimate holding company	1,999,416	1,995,921	3,495	0.2
Bank borrowings – due within one year ⁽⁴⁾	4,841,770	7,537,358	(2,695,588)	(35.8)
Notes payable - due within one year ⁽⁵⁾	1,600,000	1,000,000	600,000	60.0
Other current liabilities ⁽⁶⁾	959,057	1,681,179	(722,122)	(43.0)
Total current liabilities	20,881,554	25,290,982	(4,409,428)	(17.4)

- (1) The decrease in trade and other payables was primarily due to the decrease in payables for nuclear fuel and construction of nuclear power station.
- (2) The increase in amounts due to related parties was primarily due to (i) increase in dividends payable to the shareholders of the Company of RMB1,908.8 million pursuant to the resolution regarding the payment of final dividends for the year ended December 31, 2015 approved at the 2015 annual general meeting; and (ii) decrease in dividends payable to the non-controlling shareholders of our subsidiaries of RMB821.4 million during the Reporting Period.
- (3) The decrease in loans from ultimate holding company was primarily due to the repayment of loans from ultimate holding company of RMB1,200.0 million by the Group during the first half of 2016.
- (4) The decrease in bank borrowings due within one year was mainly due to our repayment of part of short-term debts.
- (5) The increase in notes payable due within one year was primarily due to the reason that RMB600.0 million, being the principal of private placement note of our subsidiary Taishan Nuclear, will be due within one year.
- (6) The decrease in other current liabilities of RMB722.1 million primarily included the decrease in income tax payable of RMB354.9 million and the decrease in provisions for spent fuel management of RMB345.6 million.

NON-CURRENT ASSETS

	June 30, 2016 RMB' 000	December 31, 2015 RMB' 000	Movements increase/ (decrease) RMB' 000	Percentage change increase/ (decrease) %
Property, plant and equipment ⁽¹⁾	173,832,745	168,646,965	5,185,780	3.1
Interests in associates ⁽²⁾	7,172,290	6,978,505	193,785	2.8
Interests in joint ventures ⁽³⁾	5,451,888	4,898,505	553,383	11.3
Value-added tax recoverable ⁽⁴⁾	5,004,910	4,787,229	217,681	4.5
Prepaid lease payments	2,425,057	2,399,814	25,243	1.1
Other non-current assets ⁽⁵⁾	2,830,597	3,238,745	(408,148)	(12.6)
Total non-current assets	196,717,487	190,949,763	5,767,724	3.0

- (1) The increase in property, plant and equipment was primarily due to the reason that we continued to construct Yangjiang Nuclear Power Station and Taishan Nuclear Power Station.
- (2) The increase in interests in associates was mainly due to the capital injection to associates.
- (3) The increase in interests in joint ventures was mainly due to the capital injection to a joint venture and the increase in share of the results of joint ventures.
- (4) The increase in value-added tax recoverable was mainly due to the continuing construction of Yangjiang Nuclear Power Station and Taishan Nuclear Power Station.
- (5) The decrease in other non-current assets was mainly due to the transfer of part of the investment properties held by the Group to property, plant and equipment as a result of the use of relevant properties by the Group.

Finance, Assets and Investment

NON-CURRENT LIABILITIES

	June 30, 2016 RMB' 000	December 31, 2015 RMB' 000	Movements increase/ (decrease) RMB' 000	Percentage change increase/ (decrease) %
Borrowings and notes payable ⁽¹⁾	113,342,334	105,380,532	7,961,802	7.6
Provisions	1,936,718	1,755,732	180,986	10.3
Loans from fellow subsidiaries ⁽²⁾	2,525,170	3,775,834	(1,250,664)	(33.1)
Other non-current liabilities	2,530,519	2,888,505	(357,986)	(12.4)
Total non-current liabilities	120,334,741	113,800,603	6,534,138	5.7

- (1) The increase in borrowings and notes payable was primarily due to the increase in long-term borrowings and notes payable by Yangjiang Nuclear and Taishan Nuclear in order to meet the funding requirements for construction of nuclear power projects.
- (2) The decrease in loans from fellow subsidiaries was primarily due to the repayment of part of the loans.

EQUITY ATTRIBUTABLE TO OWNERS OF THE COMPANY

As of June 30, 2016, equity attributable to owners of the Company amounted to RMB58,425.8 million, representing an increase of RMB1,788.9 million or 3.2% as compared with RMB56,636.9 million as of December 31, 2015, primarily due to (i) the decrease in equity attributable to the owners of the Company of RMB1,908.8 million as a result of the declaration of final dividends for the year ended December 31, 2015 during the Reporting Period; and (ii) the total comprehensive income attributable to owners of the Company amounted to RMB3,697.6 million during the Reporting Period.

(II) ASSETS AND INVESTMENT

The Group was mainly engaged in the investment in construction of nuclear power generating units, technical improvement in the nuclear power stations in operation, and research and development of technologies related to nuclear power for the six months ended June 30, 2016.

INVESTMENT IN PROPERTY, PLANTS AND EQUIPMENT

For the six months ended June 30, 2016, our investment in property, plants and equipment amounted to approximately RMB6,695.9 million, representing a decrease of RMB81.4 million or 1.2% from RMB6,777.3 million in the first half of 2015, which was primarily used for the continuing construction of Yangjiang Nuclear Power Station and Taishan Nuclear Power Station.

MAJOR INVESTMENTS IN EQUITY

For the six months ended June 30, 2016, the Group increased its capital in some joint ventures and associates, of which amounts of RMB282.8 million, RMB137.9 million and RMB73.9 million were made to Ningde Nuclear, Hongyanhe Nuclear and CGN Fund Phase I respectively.

MATERIAL ACQUISITION AND DISPOSAL

As of March 14, 2016, the Board has considered and approved the transfer of Nigang Road property from Guangdong Nuclear Power Joint Venture Co., Ltd. (a non-wholly owned subsidiary of the Company) to CGN Services Group Co., Ltd. (“**CGN Services Group**”) (a wholly-owned subsidiary of China General Nuclear Power Corporation (“**CGNPC**”)). The consideration for the property to be transferred will be approximately RMB116.6 million. As of June 30, 2016, Guangdong Nuclear Power Joint Venture Co., Ltd. has officially entered into the property transfer agreement with CGN Services Group and completed the payment of land premium with relevant formalities for the transfer in the process.

Saved for the disposal project disclosed above, the Group had no other material acquisition or disposal for the six months ended June 30, 2016.

Finance, Assets and Investment

USE OF PROCEEDS

The Company issued 10,148,750,000 H shares by way of global offering in December 2014 with net proceeds of RMB21,603.5 million (in equivalent) from the offering after deducting various issuance costs. As of June 30, 2016, the Company had used RMB19,853.7 million of the net proceeds for the purposes as set out in the prospectus, representing 91.9% of the net proceeds from the offering.

Items	Movements
	RMB' 000
Net proceeds from the listing	21,603,535
Less: Proceeds used	19,853,676
Among which: Acquisition of 60% of the equity interests in	
Taishan Nuclear Power Industry Investment Co., Ltd. and 12.5%	
of the equity interests in Taishan Nuclear	9,700,196
Capital expenditure for nuclear power stations	
under construction	8,714,300
Research and development activities	109,180
Replenishment of working capital	1,330,000
Proceeds unused as of June 30, 2016	1,749,859

Note: CGNPC refunded part of the paid consideration of RMB88.0 million to the Company in accordance with the equity transfer agreement. The final consideration of the acquisition was approximately RMB9,612.2 million.

The remaining unused proceeds have been intended to be used mainly for research and development activities and overseas market exploration, which are being progressively used according to the annual research and development plan of the Company. As the Company has not carried out any overseas projects, the proceeds intended to be used for overseas market exploration remain unused.

EXTERNAL FINANCING ENVIRONMENT

In the first half of 2016, the global economy was volatile with frequent occurrence of risk incidents. Brexit caused significant impacts on the economy of the European Union and even the global economy. The rate hike cycle of the Federal Reserve caused significant uncertainty to the current global economy. The negative effect caused by the volatility in international politics and economy will severely dampen the recovery of global economy.

With the background of global economic turmoil, the economic growth of China is facing the challenge of a period of new normal. The Chinese government strived to achieve a balance among continuous growth, risk prevention and facilitating transformation. In 2016, the People's Bank of China stopped the interest rate cut, eased the monetary conditions and supplemented the supply of liquidity by lowering the deposit reserve ratio and the interest rate of medium-term lending facility. Such measures produced positive effects to improve the investors' expectation, stabilize the stock market and support the development of real economy. In the first half of 2016, the exchange rates of RMB against USD and Euro saw a general trend of depreciation. As such, the risk of exchange rate fluctuation should be closely monitored.

The Company optimized its debt structure and lowered the financing cost through methods such as issuance of bonds under the market conditions of low interest rate. In addition, the Company also reduced its exposure to foreign exchange risk associated with debts denominated in foreign currencies in accordance with its established strategy in order to prevent the risk from significant fluctuation in foreign exchange market.

DEBT FINANCING

In the first half of 2016, we continued to improve diversified ways of financing, reasonable mix of currencies and term structure so as to provide stable and economical source of funding for the business development of the Company. As of June 30, 2016, the Group's total amount of debt financing was approximately RMB126,623.1 million with major financing channels including bank borrowings (approximately 83.7%), corporate bonds (approximately 6.7%), medium-term notes (approximately 1.6%), short-term debentures (approximately 0.8%), private placement notes (approximately 3.4%) and loans from CGNPC and fellow subsidiaries (approximately 3.8%). We maintain a debt structure mainly comprising RMB-denominated and long-term debts, which not only satisfies our operational characteristics of focusing on nuclear power projects, but also effectively prevents liquidity risks and systematic exchange rate risks.

In the first half of 2016, we strived to optimize our debt structure by direct financing such as issuance of bonds based on the change in external financing environment:

- In January 2016, Yangjiang Nuclear, the subsidiary of the Company, issued a three-year private placement note for raising an amount of RMB500.0 million.
- In March 2016, Yangjiang Nuclear, the subsidiary of the Company, issued a three-year private placement note for raising an amount of RMB500.0 million.
- In June 2016, Yangjiang Nuclear, the subsidiary of the Company, issued a three-year private placement note for raising an amount of RMB700.0 million.
- In May 2016, the shareholders' general meeting approved the Company to register the ultra-short-term debentures with an aggregate registered amount of RMB5,000.0 million with the National Association of Financial Market Institutional Investors.

Finance, Assets and Investment

DEBT AND EXCHANGE RATE RISK MANAGEMENT

In 2015, we proactively eliminated our exposure to foreign exchange risk associated with debts denominated in foreign currencies by stages and in batches through various measures including forward transactions, debts replacement and early repayment, and actively changed our financing methods for foreign business contracts to exercise control over new debts denominated in foreign currencies, thereby effectively reducing the impact of major risk in exchange rate. In the first half of 2016, the prospects for global economic recovery remains uncertain, the market expectations for USD rate hike are constantly changing and the Brexit incident continued to develop, which is expected to have a significant impact on the world pattern and economic development in the future and therefore further exacerbates the fluctuations of RMB exchange rate. Facing the complex financial market environments, the Company adhered to the established policy and continued to take measures including forward transactions, debt replacement and early repayment, etc. to reduce the impact of exchange rate fluctuation. As compared with the end 2015, the balance of the Group's bank borrowings and other borrowings denominated in foreign currencies at the end of the Reporting Period decreased by RMB3,351.1 million in equivalent and its percentage in total bank borrowings and other borrowings decreased from 11.9% to 9.0%.

To manage liquidity risks, we monitor and maintain our cash and cash equivalents as well as the level of unutilized banking facilities. As of June 30, 2016, we had credits for unutilized general banking facilities of approximately RMB63,564.0 million, credits for notes being readily available for public offering of RMB4,000 million and cash and cash equivalents of RMB8,176.2 million, which can provide sufficient cash support for the operation of the Company and reduce the impact from cash flow fluctuation.

CREDIT RATING

In June 2016, China Chengxin International Credit Rating Co., Ltd. assessed the credit rating of the Company, and given "the gradual commencement of operations of the nuclear power generating units under construction and the smooth progress of the projects under construction", it concluded that the Company would "enjoy steady growth in the nuclear power generation capacity in the future and the generating capability would further be strengthened with stronger profitability and smooth financing channels" and maintained our AAA credit rating with stable outlook.

CONTINGENCIES

EXTERNAL GUARANTEES

During the six months ended June 30, 2016, the Group had not provided any external guarantee.

RESTRICTED ASSETS

As of June 30, 2016, the Group's assets (mainly property, plant and equipment) of RMB23,557.0 million in carrying value were restricted to banks and related parties to secure loans for the Group. As of December 31, 2015, the carrying value of the Group's assets restricted to banks and related parties was RMB24,543.1 million.

As of June 30, 2016 and December 31, 2015, the electricity tariff collection rights of Ling'ao Nuclear, Lingdong Nuclear, Yangjiang Nuclear and Taishan Nuclear were pledged to secure the banking facilities, loans from banks and related parties.

As of June 30, 2016 and December 31, 2015, the Group's equity interest in Hongyanhe Nuclear was pledged to secure the banking facilities and loans for Hongyanhe Nuclear from banks and related parties.

LEGAL PROCEEDINGS

During the six months ended June 30, 2016, there was no significant litigation against the Group, and the Board was not aware of any pending or threatened litigation against the Group which had or could have a material and adverse effect on the financial conditions or operations of the Group.

INVESTMENT DIRECTION

Based on the strategies and business development needs of the Company, the Company will finance the construction of nuclear power stations under construction according to investment schedules, continue to fund the technology improvement in nuclear power stations in operation, make continuous investment in the research, development and innovation of technologies, and fund the acquisitions of contingent assets in the second half of 2016. In addition, the Company will also carry out relevant investment activities at appropriate time by exercising its rights to acquire retained businesses as set out in the non-competition deed entered into between the Company and CGNPC, thereby laying a solid foundation for the Company's future development.

Business Performance and Analysis

(I) INDUSTRY OVERVIEW

China's economy growth model has entered into a period of new normal, shifting from a high growth to a medium-high growth. According to the information published by the National Bureau of Statistics on July 15, 2016, the year-on-year growth of gross domestic product (GDP) for the first half of 2016 is 6.7%, and the supply-side structural reform and transformation and upgrading progressed steadily. With respect to industrial structure, the tertiary industries maintained a relatively rapid development. In the first half of 2016, the tertiary industries accounted for 54.1% of GDP, representing an increase of 1.8% as compared with the corresponding period of last year.

The Chinese economy has proceeded into its critical stage of structural adjustment and transformation and upgrading. The real economy faced challenges and a downside pressure. According to the Briefings on the Operation of the Power Industry from January to June in 2016 issued by China Electricity Council, the power consumption within China reached approximately 2,775,900 GWh in the first half of 2016, representing an increase of 2.7% over the corresponding period in 2015; the growth of installed capacity within China maintained rapid, and significantly outpaced the growth of power consumption; the supply and demand of electricity of China was on ease in general and the utilization hours of power generating facilities nationwide remained low.

We believe that, in order to fulfil the Chinese government's commitment to address climate change, China has to devote more efforts in developing clean energies such as nuclear power. The 4th session of the 12th National People's Congress adopted the Outline of the 13th Five-Year (2016-2020) Development Plan for National Economic and Social Development of the People's Republic of China (the "13th Five-Year Plan") on March 16, 2016. The 13th Five-Year Plan clearly unequivocally called for the promotion of low-carbon and circular economy, and the safe and efficient development of nuclear power.

In recent years, the nuclear power projects in China have been put into operation in a large scale, which lead to a rapid growth of nuclear power installed capacity. However, the proportion of nuclear power in the overall domestic energy structure remains relatively low. According to the statistics of the Nuclear Power Operation Information in China from January to June 2016 issued by the China Nuclear Energy Association, the installed capacity of the nuclear power generating units in commercial operations in China from January to June 2016 was 28.60 GW, accounting for 1.88% of the total installed capacity in China; the accumulated amount of power generated was 95,389 GWh, accounting for 3.46% of the accumulated amount of power generated nationwide. We believe that the stable and large-scaled development of nuclear power, as a safe, efficient and clean source of energy with low generation cost and high capacity, will contribute to the adjustments to the energy structure of China.

In the first half of 2016, the power system reform in China has made significant progress. Various provinces and cities became pilot areas of reform and introduced reforms to their local electricity power systems. Meanwhile, national and provincial electricity trading center had also been set up. Some provincial electricity trading centers, such as those in Guangdong and Guangxi, have conducted a certain amount of electricity market transactions. Power system reform will be accelerated.

We believe that nuclear power, as a clean energy, is presented with development opportunities during the adjustment process of China's energy structure. Meanwhile, our external market will be more complicated as a result of the acceleration of the power system reform. In response, we will proactively strengthen the internal and external management of the Company, so as to grasp business opportunities and tackle challenges.

(II) BUSINESS PERFORMANCE AND ANALYSIS

In the first half of 2016, we managed 16 nuclear power generating operating units and 12 nuclear power units under construction (including Fangchenggang Nuclear Power Project, which was entrusted to our management by our controlling shareholder). The nuclear power generating units in operation managed by us operated safely and stably, and the construction of the nuclear power units under construction progressed orderly. In this report, we focus on the business performance of our nuclear power generating operating units and under construction (excluding the nuclear power projects entrusted to our management by our controlling shareholder) during the first half of 2016, and our work in respect of human resources and social responsibilities.

Safety Management

We always adhere to the principles of “Nuclear Safety is Paramount” and “Safety First”. These principles apply to various stages of design, construction and operation of the nuclear power stations. We maintain an effective nuclear safety management system. Activities under various themes were organized for our staff in order to promote nuclear safety awareness and enhance capabilities to respond to nuclear emergencies. We continued to improve and enhance our safety management by organizing nuclear emergency drills and benchmarking with external units to ensure that our nuclear power stations are operating in a safe, economical and reliable manner, with an ultimate goal of protecting our employees, the society and environment from radiation hazard.

According to the improvement action plan stipulated by WANO after the Fukushima nuclear incident, WANO will conduct a Corporate Peer Review (“CPR”) over all



The CPR of the Company by WANO

Category-1 member companies all over the world before January 2018, with aims to identify areas for improvement in regard to enhancement of safety and reliability of power stations across the member companies and to identify good practices which will assist other operators to improve their nuclear safety. Being a member company of WANO, we received the CPR by WANO from 13 to 23 in June 2016. The review team conducted reviews in accordance with the latest standard issued by WANO in March 2013, based on 87 specifications in seven areas. In the course of the review, we actively collaborated with the experts in a transparent, open-minded and humble manner during the process, and the review was completed smoothly. The review team has given high recognition to the organization of the review activities and acknowledged the systems of nuclear emergency management and production management meetings across the Company. The review team considers these two activities as strength of the Company which would be promoted to other nuclear power operators. The review team also identified five areas of improvement to the Company. The Board and the operational management of the Company attach high importance to the review, and have swiftly organized and formulated corresponding improvement plans on the issues identified in order to enhance the overall nuclear safety performance targets of the Company.

Business Performance and Analysis

To strengthen the Company's leadership of nuclear safety management over all power stations and enhance the overall nuclear safety standard, the Company set up the nuclear safety committee (the "Nuclear Safety Committee") in the first half of 2016. The Nuclear Safety Committee has commenced operation and the chairman is the President of the Company. The Nuclear Safety Committee is a deliberative and decision-making body at the Company's level regarding to significant policy and systems on nuclear safety management and significant issues of nuclear safety for multiple bases. It is also a command platform at the Company's level regarding to nuclear safety management. The Nuclear Safety Committee meets every quarter, and mainly carries out the following work:

- to oversee and assess the status of nuclear safety of the Company;
- to approve the policies and systems on nuclear safety management of the Company;
- to consider and make decisions on common nuclear safety issues concerning all power stations; and
- to consider analyses on causes of significant issues of nuclear safety management and to arrange corrective actions.

In addition, we carry out nuclear safety education regularly every year. The management of different levels gives lectures based on the production and management of nuclear power stations and experience of peers at home and abroad to raise nuclear safety awareness and safety skills of the staff. We also continued forming safety promotion team. We divided the safety promotion team into four groups, namely operation, maintenance, on-site non-operational work and off-site work, where each group focuses on certain areas for safety quality assessment such as document recording, team activities, training and promotion, hazard identification, self-assessment and feedback, measured by performance indicators on safety and quality, thereby enhancing the sense of proactive participation among front-line staff in safety and quality and hence improving our safety management.

In order to examine the emergency readiness of the Company and each nuclear power station, we organize emergency drills of different types as planned. On March 26, 2016, Ningde Nuclear Power Station conducted an on-site comprehensive emergency drill with 200 participants. All nuclear emergency response teams reacted timely, which reflected the effectiveness of emergency organization system and emergency responsiveness. On May 22, 2016, Hongyanhe Nuclear Power Station Units 3 and 4 conducted an on-site specific emergency drill of severe incidents and earthquakes at Hongyanhe Nuclear Power Station. The drills effectively inspected the responsiveness of Hongyanhe Units 3 and 4 towards severe incidents and the application and operation of contingency plans specific to earthquakes, further fortifying the safeguards of Hongyanhe Nuclear Power Station. We shared our experience with all power stations of the Company regarding issues and good practices identified in the course of these drills.

The Company strives to create an atmosphere of persistent focus on safety. We actively promote awareness on “Honesty and Transparency” and “Compliance with Procedures” to staff and continuously enhance awareness on safety throughout the Company. All power stations of the Company have been operating safely and in stable conditions for years. With an aim to continuously enhance safety, the Company encourages management of all levels to find out safety hazards or issues at the site of production with the on-site staff, and to analyze, resolve and share the relevant experience timely, so as to prevent similar events and identify common issues as soon as possible.

Isolated equipment defects occur in industrial systems, and so are operation incidents in the context of nuclear power plants. The new operating units in Yangjiang Nuclear Power Station, Ningde Nuclear Power Station and Hongyanhe Nuclear Power Station need certain time to identify the possible deviations and potential problems. As compared to the same period of 2015, in the first half of 2016, there was an increase on the number of operation incidents occurred to the power stations of the Company. In respect of operation incidents that occurred, we will immediately analyze, discuss and share the experience among all nuclear power stations in a timely manner. The Company might discover certain deviations and would identify in accordance with the principles during the internal supervision and self-inspection activities. In respect of situations re-identified as incidents, we will always initiate reporting to the national regulatory authorities based on the principle of integrity and transparency, and to further analyze the reasons and to reflect, in order to share the experience with all members within the Group and further enhance safety awareness.

Base or Nuclear Power Station	Operation Incidents For the six months ended June 30,	
	2016	2015
Daya Bay Base (including Daya Bay Nuclear Power Station, Ling'ao Nuclear Power Station and Lingdong Nuclear Power Station)	3	0
Yangjiang Nuclear Power Station	4	1
Ningde Nuclear Power Station	2	1
Hongyanhe Nuclear Power Station	3	2

According to the International Nuclear Events Scale (“INES”) of the International Atomic Energy Agency, for the six months ended June 30, 2016, a total of 12 operation incidents occurred at our 15 nuclear power generating units and all of the incidents are at level 0.

Note: Nuclear incidents are classified into seven levels in the INES according to their impact on (i) people and the environment, (ii) radiological barriers and control, and (iii) defense-in-depth. Level 1 to Level 3 are referred to as “Incidents,” while Level 4 to Level 7 are referred to as “Accidents.” Level 0 nuclear incidents have no safety significance.

In the first half of 2016, we obtained good ratings in all the 11 safety inspections by the National Nuclear Security Administration (“NNSA”), the Nuclear and Radiation Safety Supervision Stations and the China Atomic Energy Authority.

Business Performance and Analysis

Nuclear Power Generating Operating Units

For the six months ended June 30, 2016, our 15 nuclear power generating operating units achieved a total on-grid power generation of 47,885.98 GWh, representing an increase of 31.89% over the corresponding period of 2015, among which, nuclear power stations operated and managed by our subsidiaries (including Daya Bay Nuclear Power Station, Ling'ao Nuclear Power Station, Lingdong Nuclear Power Station and Yangjiang Nuclear Power Station), our joint ventures (including Ningde Nuclear Power Station) and our associates (including Hongyanhe Nuclear Power Station) recorded an increase of 36.48%, 13.49% and 36.35% of total on-grid power generation, respectively, over the corresponding period of 2015.

For the six months ended June 30, 2016, on-grid power generation figures (unit: GWh) of our nuclear power stations are as follows:

	For the six months ended June 30, 2016	For the six months ended June 30, 2015	Change rate for the same period (%)
Name of nuclear power station			
<i>From subsidiaries</i>	32,878.73	24,090.10	36.48
Daya Bay Nuclear Power Station	7,271.16	6,366.74	14.21
Ling'ao Nuclear Power Station	7,878.81	7,506.00	4.97
Lingdong Nuclear Power Station	6,984.05	7,008.05	-0.34
Yangjiang Nuclear Power Station	10,744.71	3,209.31	234.80
<i>From joint ventures</i>			
Ningde Nuclear Power Station	8,207.58	7,231.74	13.49
<i>From associates</i>			
Hongyanhe Nuclear Power Station	6,799.67	4,986.87	36.35

Operation Performance

Capacity factor, load factor and average usage hours are the three indicators continuously utilized by us to evaluate the utilization of the nuclear power generating units, which is an important factor affecting our overall results of operations and profitability. They are mainly subject to the effects of refuelling outages for the units. According to the arrangements of the annual outage plan, there are certain differences between the duration of refuelling outages for different units, and refuelling outages may be implemented over the next year, resulting in small differences between the duration of outages in different years with respect to the same type of refuelling outage for the same type of unit.

In the first half of 2016, we had 15 nuclear power generating operating units, with an average capacity factor of 90.17%, an average load factor of 73.92% and average utilization hours of 3,229 hours, as compared with that of 77.82%, 75.07% and 3,279 hours in the corresponding period of last year respectively. The reason for the changes was mainly due to that fact that the time for the unit being temporarily shut down for standby or temporarily operating at reduced load in the first half of 2016 is more than that of same period of 2015.

Based on the design of pressurized water reactor (“PWR”) nuclear power stations, the nuclear reactor of each unit in operation must be shut down and refuelled after a certain period of time. Taking into account of the safety and economic considerations of nuclear power stations, nuclear power operators often make use of the refuelling period to intensively conduct preventive and corrective maintenance projects as well as partly modifications projects, and this is usually referred to as refuelling outage by nuclear power stations. The refuelling cycle of our nuclear power stations are generally 12 to 18 months. According to the technical requirements for the operation of nuclear power stations, inspection, testing and maintenance for major equipment are required every ten years. Such activities will be conducted during the refuelling period of units, and this is usually referred to as 10-year outage by nuclear power stations. In addition to the refuelling outage and 10-year outage, the refuelling outage of new units conducted in the following year after commencement of operation is usually referred to as the first outage.

During the outage period, we carry out inspection, maintenance and modifications for equipment case by case based on the requirements of nuclear power station preventive maintenance guidelines and in-service inspection guidelines as well as the experience on the operation of the units to secure the safety of the units, improve the operating performance of the equipment, and ensure that the units would maintain good operating conditions in the next cycle according to the design requirements.

Considering the economic factors and arrangements for related works, refuelling outages period of nuclear power generating units are not fixed to every 12 to 18 months. In order to ensure the safe operation of the units, we usually take local power load fluctuations into account and communicate with local power grid companies to rationalize the refuelling outage plans for the units. As the needs for inspection and maintenance projects are different, the duration of each refuelling outage is not identical. More inspection items are required for the first and 10-year outage, resulting in a longer inspection period compared to that of regular refuelling outage. According to the specific operating conditions of each unit, we continue to improve and develop specific refuelling outage implementation plans, reasonably arrange inspection and maintenance projects, and actively adopt advanced technology to improve the efficiency of inspection and maintenance, in order to have good control over the duration of each refuelling outage on the premise of ensuring the quality and safety.

In the first half of 2016, we carried out a total of five refuelling outages for our 15 nuclear power generating operating units, including one 10-year outage or the first outage, being equivalent to 10-year outage. The first outage of Ningde Unit 3 commenced in the first half of the year and was finished on August 15, 2016. The aggregate number of calendar days for refuelling outages was 254 days in the first half of 2016.

Business Performance and Analysis

The details of the operation performance of units operated and managed by us in the first half of 2016 are as follows:

Nuclear power station	Capacity factor (%)		Load factor (%)		Utilization hours (hours)	
	For the six months ended		For the six months ended 30		For the six months ended 30	
	June 30,		June,		June,	
	2016	2015	2016	2015	2016	2015
<i>From subsidiaries</i>						
Daya Bay Unit 1 ¹	99.97	57.33	101.21	57.86	4,421	2,527
Daya Bay Unit 2 ²	74.72	97.32	75.41	98.01	3,294	4,281
Ling'ao Unit 1	99.64	99.91	98.73	99.26	4,313	4,336
Ling'ao Unit 2 ³	99.99	87.19	91.77	82.87	4,009	3,620
Lingdong Unit 1	83.16	80.05	82.45	78.89	3,601	3,446
Lingdong Unit 2 ⁴	75.67	80.45	74.53	79.57	3,255	3,476
Yangjiang Unit 1 ⁵	99.99	58.59	95.27	58.79	4,161	2,568
Yangjiang Unit 2 ⁶	55.79	—	56.04	—	2,448	—
Yangjiang Unit 3 ⁶	99.98	under construction	90.60	under construction	3,957	under construction
<i>From joint ventures</i>						
Ningde Unit 1 ⁷	99.99	99.93	61.10	98.09	2,669	4,285
Ningde Unit 2 ⁸	99.61	61.46	61.08	59.03	2,668	2,578
Ningde Unit 3 ⁶	86.20	—	66.70	—	2,913	—
<i>From associates</i>						
Hongyanhe Unit 1 ⁹	77.93	75.33	55.72	71.51	2,434	3,124
Hongyanhe Unit 2 ¹⁰	99.98	58.42	60.10	41.85	2,625	1,828
Hongyanhe Unit 3 ¹¹	99.99	under construction	38.12	under construction	1,665	under construction

Notes:

1. Daya Bay Unit 1 did not conduct any refuelling outage in the first half of 2016 and completed a 10-year outage in the same period of 2015.
2. Daya Bay Unit 2 completed a refuelling outage in the first half of 2016 and did not conduct any refuelling outage in the same period of 2015.
3. Ling'ao Unit 2 did not conduct any refuelling outage in the first half of 2016 and completed a refuelling outage in the same period of 2015.
4. Lingdong Unit 2 completed a refuelling outage in the first half of 2016 with outage duration longer than the same period of 2015.

5. Yangjiang Unit 1 did not conduct any refuelling outage in the first half of 2016 and completed the first outage after commencement of operation, being similar to that of a 10-year outage, in the same period of 2015.
6. Yangjiang Unit 2 and Ningde Unit 3 commenced their commercial operations in June 2015, and we started to collect statistics of their capacity factor and load factor in July 2015. Yangjiang Unit 2 completed the first outage after commencement of operation, being similar to that of a 10-year outage, in the first half of 2016. Yangjiang Unit 3 commenced its commercial operations in January 2016.
7. Ningde Unit 1 temporarily operated at reduced load or was shut down for standby during some periods in the first half of 2016 in line with the requirements of power grid.
8. Ningde Unit 2 did not conduct any refuelling outage in the first half of 2016 and completed the first outage in the same period of 2015. The first outage was similar to a 10-year outage in nature. Ningde Unit 2 has undergone temporary operation at reduced load or being shut down for standby in line with the requirements of power grid for certain time in the first half of 2016.
9. The time for Hongyanhe Unit 1 temporarily operating at reduced load or being shut down for standby in the first half of 2016 is more than that of the corresponding period in 2015 in line with the requirements of power grid.
10. Hongyanhe Unit 2 has undergone temporary operation at reduced load or being shut down for standby in line with the requirements of power grid for certain time in the first half of 2016. Due to the heating provision period in winter in Liaoning, a temporary operation at reduced load was conducted in the first half of 2015 for Hongyanhe Unit 2 in line with the requirements of power grid.
11. Hongyanhe Unit 3 commenced its commercial operations in August 2015. Hongyanhe Unit 3 has undergone temporary operation at reduced load or being shut down for standby in line with the requirements of power grid for certain time in the first half of 2016.

The Company continues to promote “Specialization, Centralization of Standardization” as its management strategy. Here we focus on the purposes and key elements of our standardization management. Standardization is a pillar in the Company’s management strategy and could enhance the efficiency in the Company’s multi-base management.

As for safety, standardization is beneficial to the reinforcement of safety across different stations, provision of feedback, promotion of best practices and enhancements to technical capabilities of our power plants. As for efficiency, standardization enables new bases to rapidly replicate good practices. The learning curve for new power stations are shortened and the level of operational management of new operating units improves continuously.

The Company formulated an operation standardization scheme and established the OPST (organization, procedures and processes, skills and knowledge and tools of systems) model for key areas so as to realize four “Unified”, i.e. unified organization and management systems, unified skill standards and procedure and process system, unified training systems for qualifications and authorizations, and unified operation management tools.

- Standardization of organization structures is a pillar of operation standardization, and is important for us to rapidly replicate our organization capabilities and enhance our core capabilities.
- Standardization of procedure and process is also key to our standardization management strategy, while implementation and promotion of standardized management procedures, operation and maintenance procedures and business procedures from major parts of our standardized management.
- Improvement of power station performance and business development require improvement of skills. For the purpose of standardizing training procedures and job specifications at power stations, the Company asserted control over key business procedures and training guidelines. Through the above measures, the Company standardized training and authorizations of staff, with an aim to strengthen technical capabilities of our staff and fulfill qualification requirements.

Business Performance and Analysis

- Advanced technology and tools facilitate and enhance the benefits of standardization management. Amid the material development of information technology and the knowledge-based society, the Company focuses on the construction of intelligence and informatization, so that we could deliver our capabilities through our systems and database. This would in turn enable us to create value and revenue, and to connect stations within the Company and enable development as a whole.

We continued to benchmark with international peers. For the six months ended June 30, 2016, when compared with the one-year benchmark value of 12 performance indicators for PWR set by WANO in 2015, among a total of 180 WANO performance indicators of our 15 nuclear power generating operating units, there were 147 indicators (81.7%) achieving the world's top 1/4 level, of which 128 indicators (71.1%) achieving the world's top 1/10 level. For the same period of the previous year, among a total of 132 WANO performance indicators of our 11 nuclear power generating operating units, there were 105 indicators (79.5%) achieving the world's top 1/4 level, of which 95 indicators (72.0%) achieving the world's top 1/10 level.

Environmental Performance

In the first half of 2016, the radioactive waste management of each nuclear power generating unit in operation managed by us has strictly complied with national laws and regulations, and has strictly met the standard requirement of the relevant technical specifications.

The following table sets forth the amounts and percentages of the various types of radioactive waste discharged at the nuclear power stations for the period indicated as a percentage of the national standards. The amounts of all of the radioactive substances discharged by all of our nuclear power stations were below the applicable national limits.

	Daya Bay Base Area (including Daya Bay Nuclear Power Station, Ling'ao Nuclear Power Station and Lingdong Nuclear Power Station)		Yangjiang Nuclear Power Station		Ningde Nuclear Power Station		Hongyanhe Nuclear Power Station	
	2016	2015	2016	2015	2016	2015	2016	2015
For the six months ended 30 June,								
Amount of discharged liquid radioactive waste (radionuclides other than tritium) as a percentage of the national standards	0.10%	0.32%	0.18%	0.28%	0.10%	0.17%	0.15%	0.20%
Amount of discharged gas radioactive waste (inert gases) as a percentage of the national standards	0.08%	0.19%	0.27%	0.05%	0.06%	0.21%	0.12%	0.06%
Solid radioactive waste (cubic meters)	109.8	131.2	6.0	0	71.2	97.6	68.8	122.8
Results of environmental monitoring	Normal	Normal	Normal	Normal	Normal	Normal	Normal	Normal

As a clean energy, nuclear power contributes to energy saving and emission reduction. In the first half of 2016, our cumulative on-grid nuclear power generation in effect represented a reduction of approximately 15.08 million tons of standard coal consumption, approximately 39.52 million tons of carbon dioxide emissions and approximately 0.11 million tons of nitrogen oxide emissions, with an equivalent effect of a 0.11 million hectare of forest area.



Ningde Nuclear Power Station

Business Performance and Analysis

Nuclear Power Generating Units under Construction

The quality of nuclear power stations under construction is important for the safe and efficient operations of nuclear power stations after commencement of operation. We meticulously organize project construction in strict compliance with the requirements of relevant laws and regulations. For all the major construction milestones being required to pass the inspection of NNSA, we would pass the inspection of the NNSA, and enter into the next phase of work after having confirmed our full compliance with the requirements. We learnt from the feedback from the construction of other domestic and international nuclear power stations to continue improving the safety and quality of project construction and lay a solid foundation for the safe and stable operation of nuclear power stations after commencement of commercial operations.

Nuclear Power Generating Units	Civil Construction Phase	Equipment Installation Phase	Commissioning Phase	Grid Connection Phase	Expected Time of Commencement of Operation
<i>From subsidiaries</i>					
Yangjiang Unit 4			√		Second half of 2017
Yangjiang Unit 5		√			Second half of 2018
Yangjiang Unit 6		√			Second half of 2019
Taishan Unit 1			√		First half of 2017
Taishan Unit 2		√			Second half of 2017
<i>From joint ventures</i>					
Ningde Unit 4				√	Second half of 2016
<i>From associates</i>					
Hongyanhe Unit 4				√	Second half of 2016
Hongyanhe Unit 5	√				Second half of 2020
Hongyanhe Unit 6	√				2021

As of June 30, 2016, among our nine nuclear power generating units under construction, two were in the grid connection phase, two were in the commissioning phase, three were the equipment installation phase and two were in the civil construction phase.

Nuclear power generating units may be affected by various factors in the course of construction, including delivery delays, increase in the cost of key equipment and materials, delay in obtaining regulatory approvals, permits or licenses, unexpected engineering, environmental or geographical problems, change of localization ratio as well as the implementation of additional Chinese regulatory and safety requirements for nuclear safety. The actual date of commencement of operation may deviate from such expected date. We will provide updated information in accordance with the relevant rules from time to time.

Yangjiang Unit 3 has commenced commercial operations on January 1, 2016. Yangjiang Unit 4 completed the cold functional test* on May 10, 2016, laying a solid foundation for subsequent commercial operations of the unit.

Taishan Unit 1 is in the commissioning phase, and Unit 2 is in the equipment installation phase. Taishan Unit 1 completed the cold functional test on January 27, 2016. On June 24, 2016, Taishan Unit 1 completed the containment pressure test and the results complied with the design criteria. The containment is the third barrier for the reactors. The containment pressure test is to test the sealability and structural intensity of the containment. The containment pressure test is one of the preconditions for fuel loading.

Ningde Unit 4 commenced the grid connection for power generation on March 29, 2016, and completed all commissioning work on July 21, 2016. It had met the conditions for commercial operations and we started to calculate its on-grid power generation.

According to the local power market conditions and the production plan arrangement, we rescheduled the expected time for Hongyanhe Unit 4 meeting the conditions for commercial operations from the first half of 2016 to the second half of 2016.



Hongyanhe Nuclear Power Station under construction

* The cold functional test is the first integrated commissioning test after the commencement of system commissioning phase of a unit, which mainly includes the functional tests on the reactor coolant system and related systems and the pressurizing tests on the high-pressure boundary of the reactor coolant system and related systems in order to test the installation quality of the primary loop.

Business Performance and Analysis

Sales of Electricity

In the first half of 2016, the electric power supply and demand in China was generally on ease. The growth of demand for power consumption of certain provinces where the Company's nuclear power generating units located was slow. Certain units operated at reduced load or went on standby temporarily. In order to enhance on-grid nuclear power generation and guarantee the overall economic benefit of the Company, the Company took major measures on the sales of electricity including:

- keeping track of the implementation of national and local policies, actively communicating with relevant governmental departments at national and local levels to provide advice and recommendations for the formulation of policies related to the development of nuclear power;
- actively communicating with the relevant local government departments, power grid and other external departments to achieve reasonable shares of planned on-grid power generation and track the implementation during the process;
- actively researching and being engaged in distribution of electricity out of the region to expand the market space of electricity consumption for nuclear power generating units and increase the on-grid power generation to the largest extent; and
- closely following up and engaging in the progress of power reform as well as researching and participating in the electricity power market trading as appropriate to achieve more market on-grid power generation.

Human Resources

According to the human resources plan of the Company, during the Reporting Period, the Company recruited a total of 315 employees, and we had 11,812 employees (including those of our affiliates) as of June 30, 2016.

We pay close attention to the occupational health of our employees who participate in the work of nuclear power stations, including our contractors and other personnel who enter into our workplace to carry out relevant activities. We ensure employees' occupational health through various means such as promotion and training, proactive prevention, identification and management of the occupational hazard.

The average individual radiation exposure index among our personnel (including the staff, contractors and other personnel) who enter into the control area to work at the nuclear power stations is lower than the national standard limit (20 mSv/year/person). The table below sets out information on the maximum individual radiation exposure index (Unit: mSv) among the personnel who enter into the control area to work in the first half of 2016 and that of 2015 at the nuclear power stations operated and managed by us:

Nuclear Power Stations / Units	For the six months ended June 30,	
	2016	2015
Daya Bay Nuclear Power Station	4.50	7.08
Ling'ao Nuclear Power Station	1.81	2.14
Lingdong Nuclear Power Station	6.83	5.13
Yangjiang Nuclear Power Station Units 1, 2 and 3	6.55	6.71
Ningde Nuclear Power Station Units 1, 2 and 3	4.11	7.18
Hongyanhe Nuclear Power Station Units 1, 2 and 3	3.15	5.62

Note: The change in information is primarily due to the differences in outage schedule and maintenance projects during the Reporting Period as well as the changes in the number of units.

Social Responsibility

With the philosophy of "Open and Transparent", we continued to conduct public communication, promotion of scientific knowledge and other activities so as to enhance the transparency of corporate operation. While we promote our own development, we also actively advance the development of community industry to address the actual difficulties of community and establish harmonious "Neighborhood".

Voluntary Information Disclosure

In the first half of 2016, we convened 6 press conferences. Through various channels such as portal websites and social media, we disclosed nuclear safety information and environmental monitoring information in a timely manner to ensure that the general public have the right to access the operational information of nuclear power stations and nuclear safety information. In the first half of the year, we voluntarily disclosed a total of 12 operation incidents, all of which are at level 0.

Business Performance and Analysis

We enhanced communications with governments at all levels and with social media. Apart from regular and normalized communication mechanism with the State-Owned Assets Supervision and Administration Commission of the State Council, the National Energy Administration, the State Administration for Science, Technology and Industry for National Defense, NNSA and the provincial and municipal governments at all levels, we also enhanced communications with governments and the general public of Hong Kong and Macau. In the first half of 2016, as invited by the Macau government, our chairman, president and technicians attended the seminar of Introduction to the Nuclear Policy of the State and Nuclear Development of Guangdong in Macau. Our technicians also attended the seminar of Introduction to the Development CGN Power Co., Ltd. and the Progress of Construction of Taishan Nuclear Power Station jointly organized by the Government Information Bureau and the Secretariat for Security of Macau Special Administrative Region. We provide comprehensive answers to questions and address social concern.



The Company invites social media to visit the nuclear power station

Transparent Public Communication

In the first half of 2016, we continued to carry out “Face-to-Face” communication activities in communities, cities and campuses with an active and open attitude so as to gain public recognition through transparency and sincerity. For example, scientific knowledge about Hongyanhe nuclear power stepped out from communities surrounding the nuclear station to the urban areas of Dalian for lectures of scientific knowledge about nuclear power. On the eve of June 4, 2016, being the World Environment Day, volunteers of Ningde Nuclear worked with Fujian Radiation Environment Monitoring Center and Fuding Education Bureau to conduct a lively and interesting public lecture in Fuding No.17 Middle School. 15 families were invited to Daya Bay Base by Daya Bay Nuclear Power Operations and Management Co., Ltd. to experience a unique journey of scientific knowledge and paternity. Multimedia display boards and 3D models with sound and light are installed to illustrate the history, current situation and future of nuclear power development and allow the families to have more concrete and rational understanding towards nuclear power stations.



Nuclear power scientific knowledge activity by Daya Bay Nuclear Power Operations and Management Co., Ltd.

Business Performance and Analysis

Win-win Community Development

While promoting our own development, we also actively assist with the development and advancement of community and engage in social and community activities and contribute to the society through actions and love. For example, on the eve of the Chinese Lunar New Year, the employees of Yangjiang Nuclear paid a visit to Yun Bo Village of Dong Ping Town and Na Qin Village and Sha Zui Village of Bei Tu Town to give out gifts for 188 families in need and show loving care for their living conditions and difficulties. On the eve of International Children's Day, hundreds of employees of Taishan Nuclear helped and supported single parent children in poverty in surrounding communities, providing subsidy of over RMB30,000 to 93 students.



Educational activities in surrounding communities by Yangjiang Nuclear

(III) Outlook for the Second Half of the Year

The Company is still facing a complex external market environment. Apart from closely following the reform progress of electricity market and the promulgation of the 13th Five-Year Plan for the nuclear power and striving to obtain the support from national and local policies, we will maintain safe and stable operation of the units, formulate strategies for power generation, optimize the model of sales of electricity, enhance on-grid power generation and strive to ensure overall economic interest.

For the second half of 2016, we mainly plan to undertake the following tasks:

- On the basis of safety and quality, we will push ahead with construction of the units as scheduled. In addition to Ningde Unit 4 which had met the conditions for commercial operations on July 21, 2016, Hongyanhe Unit 4 and Fangchenggang Unit 2 as entrusted by the controlling shareholder will commence commercial operations in the second half of 2016.
- Based on the operation conditions of the units, outage plan and electricity market conditions, we plan to implement 7 refuelling outages for the units, one of which will be implemented over the next year. We will strive to maintain safe and stable operation of nuclear power generating operating units; and based on regional electricity market conditions, to properly participate in the electricity power market trading and to increase utilization efficiency of those units, so as to enhance the Company's overall economic benefits.
- We will enhance internal resources allocation and coordination, optimize procedural control and incentive mechanism and control the operational cost of operating units and the construction cost of units under construction.
- We will actively follow up with the 13th Five-Year Plan for nuclear power, keep track of the approval of new nuclear power projects and acquire the retained business of the controlling shareholder as and when appropriate.
- As for financial management, the Company continues to uphold its prudent approach to manage the risk of foreign currency debts, regularly review risk exposures for consistent supervision and reporting and timely adjust policies in response to market changes. Efforts will be made for minimizing impacts on the Company's earnings and cash flow from domestic and international financial market fluctuations.

Corporate Governance

Compliance with Requirements of Appendix 14 to the Listing Rules

The Company has complied with the code provisions as set out in the Corporate Governance Code and Corporate Governance Report (the “**Stock Exchange Codes**”) contained in Appendix 14 to the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (the “**Listing Rules**”). The Board has approved and adopted the Corporate Governance Code of CGN Power Co., Ltd. (First Edition) (“**Corporate Governance Code**”) on November 18, 2014. Based on the changes to Board committees and the revision of the Stock Exchange Codes in relation to risk management and internal control, the Board approved the revision of the Corporate Governance Code on January 6, 2016. After such revision, the Corporate Governance Code covers the basic requirements of the Stock Exchange Codes and stipulates standards better than the recommended best practices in various aspects. During the Reporting Period, the Company complied with all the code provisions contained in the Stock Exchange Codes, except for the one of the recommended best practices proposed in the Stock Exchange Codes (namely a listed company should announce and publish quarterly results report). Nonetheless, we publish quarterly operation briefings on a quarterly basis and we publish quarterly financial statements for the domestic market in accordance with the requirements of mainland China’s bond market and also made overseas regulation announcements on the website of the Stock Exchange simultaneously to disclose the quarterly financial conditions based on the China Accounting Standards, and provide explanations on their discrepancies with the International Accounting Standards where appropriate.

According to the latest amended provisions of the Stock Exchange Code on risk management and internal control, the Company’s compliance with the revised provision codes was necessary which involved developing a monitor and review system of risk management and internal control; and determining the monitoring function of internal control and risk management will be responsible by the Board, or handed to the Audit Committee, or a separate committee. Following this, the name of the Audit Committee of the Board of Directors (“**Audit Committee**”) has been subsequently changed into the Audit and Risk Management Committee of the Board of Directors (“**Audit and Risk Management Committee**”), and the Terms of Reference of the Audit and Risk Management Committee of the Board of Directors of CGN Power Co., Ltd. (“**Terms of Reference of the Audit and Risk Management Committee of the Board of Directors**”) has been amended. The amended Terms of Reference of the Audit and Risk Management Committee of the Board of Directors clearly defines the functions of the Audit and Risk Management Committee regarding risk management and internal control.

The 2015 Annual General Meeting was held on May 27, 2016 in Hong Kong. All current Directors and the Chairman of the Supervisory Committee were in attendance on the date of the Annual General Meeting. The Board used this opportunity to effectively communicate with shareholders by presenting the Company's 2015 operation results to all present shareholders and responding to questions on issues concerned by shareholders.



The 2015 Annual General Meeting

Compliance with Domestic Regulatory Requirements

For the six months ended June 30, 2016, the corporate governance practices of the Company were in compliance with the laws and regulations of the PRC, the relevant regulatory requirements of the China Securities Regulatory Commission ("CSRC") and the Stock Exchange, and will continue to be consistent with the updated laws and regulations. The Company and its Directors, Supervisor, Senior Management were not subject to any administrative penalties, notice of criticism or reprimand.

Amendments to Documents of Governance such as Articles of Association

During the Reporting Period, the Board approved the amendments of the Corporate Governance Code of the Company and the Terms of Reference of the Audit and Risk Management Committee of the Board of Directors. At the 2015 Annual General Meeting of the Company on May 27, 2016, special resolutions on amendments to the Articles of Association and Procedural Rules of the Supervisory Committee were considered and approved. Major contents of the amendments are as follows:

Amendments to Corporate Governance Code of the Company:

- The seventh meeting of the Board approved to set up the Nuclear Safety Committee and approved the Terms of Reference for the Nuclear Safety Committee and correspondingly amend the Corporate Governance Code of the Company in respect of the establishment of the Nuclear Safety Committee;
- To indicate the functions of risk management and internal control by the Audit Committee according to the latest amendments of the Stock Exchange Codes on risk management and internal control;
- To indicate the functions of the Board and the issuer on risk management and internal control according to the amendments of the Stock Exchange Codes.

Corporate Governance

Amendments to Terms of Reference of the Audit and Risk Management Committee of the Board of Directors:

- The name of the Audit Committee has been changed into the Audit and Risk Management Committee of the Board of Directors;
- To add functions of the Audit and Risk Management Committee of the Board of Directors on risk management and internal control according to the latest amendment of the Stock Exchange Codes on risk management and internal control.

Amendments to Articles of Association:

- Change of registered business address of the Company. The registered address after change is: 18/F, South Tower, CGN Building, No. 2002, Shennan Road, Futian District, Shenzhen, Guangdong Province, PRC; Postal Code: 518026; Telephone: 86-755-84430888; Fax: 86-755-83699089.

Amendments to Procedural Rules of the Board of Directors:

- To amend the Procedural Rules of Board of Directors relating to change of name of the Audit Committee, the Audit Committee relating to function of risk management according to the amendment of the Stock Exchange Codes.

Changes in Directors, Supervisors and Senior Management

As of June 30, 2016, the list of names of the Board, Supervisory Committee and Senior Management of the Company are as follows:

Board of Directors

Non-executive Directors	Executive Director	Independent Non-executive Director
Zhang Shanming (Chairman of the Board)	Gao Ligang	Na Xizhi
Zhang Weiqing		Hu Yiguang
Shi bing		Francis Siu Wai Keung
Xiao Xue		
Zhuo Yuyun		

Supervisory Committee

Non-employee representative Supervisor	Employee representative Supervisor
Pan Yinsheng (Chairman)	Cai Zihua
Yang Lanhe	Wang Hongxin
Chen Rongzhen	

Senior Management

President	Chief Financial Officer	Vice President	Board Secretary
Gao Ligang	Yue Linkang	Su Shengbing	Wei Qiyang

There were no material changes in the information of the Board, Supervisory Committee and Senior Management in comparison to the contents as set out in the 2015 Annual Report except for the following changes:

- Mr. Fang Chunfa tendered his resignation as a joint company secretary and Board secretary for the reason of job reallocation, with effect from March 16, 2016. Ms. Yung Mei Yee (“**Ms. Yung**”) also tendered her resignation as a joint company secretary, an authorized representative and the agent for services of process in Hong Kong of the Company for personal reasons, with effect from March 16, 2016.
- Mr. Wei Qiyang (“**Mr. Wei**”) was appointed as a joint company secretary and Board secretary with the approval from the twelfth meeting of the first session of the Board, with effect from March 16, 2016; Ms. Mok Ming Wai (“**Ms. Mok**”) was also appointed as a joint company secretary, an authorized representative and the agent for services of process in Hong Kong of the Company in replacement of Ms. Yung, with effect from March 16, 2016.
- Mr. Shu Guogang applied to resign from his positions as a vice president of the Company due to the job reallocation, and the application was approved by the thirteenth meeting of the first session of the Board of the Company, with effect from May 26, 2016.
- Mr. Pan Yinsheng became the general manager of Daya Bay Nuclear Power Operations and Management Co., Ltd. due to the job reallocation in the first half of 2016.
- Mr. Yue Linkang reached the age of retirement and resigned as the chief financial officer of the Company, and the application was approved in the third interim meeting of the first session of the Board of the Company, with effect from July 22, 2016; Mr. Zhang Weiqing reached the age of retirement and resigned as the non-executive Director of the Company, with effect from July 22, 2016.

Save for the above, the Company has had no change of personnel situation regarding the Directors, Supervisors and Senior Management as of the date of this report. Meanwhile, directors, supervisors and senior management have confirmed that there is no required disclosure of information pursuant to Rules 13.51B (1) of the Listing Rules.

Corporate Governance

The biographical details of Mr. Wei and Ms. Mok are set out below:

Mr. Wei Qiyang, aged 49, has been the general manager of the investor relations department of the Company since February 2016, and was appointed as a joint company secretary and Board secretary on March 16, 2016. Mr. Wei worked in the operations department and the operations preparation office of Guangdong Nuclear Power Joint Venture Co., Ltd. from April 1991 to August 1999; he served as the director of the project liaison office of the operations department of Ling'ao Nuclear Power Co., Ltd. from August 1999 to July 2003, the branch manager of the contract and supply branch of the technical department of Daya Bay Nuclear Power Operations and Management Co., Ltd. from July 2003 to August 2004, the head and deputy manager of the planning and contract department of Yangjiang Nuclear Power Co., Ltd. (planning) from August 2004 to April 2005, the deputy manager and manager of the planning and contract department of Yangjiang Nuclear Power Co., Ltd. from April 2005 to March 2008, the manager of the planning and contract department and contract manager of the project department of Taishan Nuclear Power Co., Ltd. from March 2008 to April 2011, and served as the deputy general manager of CGN Uranium Resources Co., Ltd. from April 2011 to February 2016. Mr. Wei obtained a bachelor degree in engineering, majoring in nuclear reactor engineering from Xi'an Jiaotong University in 1988, a master degree in engineering, majoring in nuclear reactor physics from Tsinghua University in March 1991 and a doctoral degree in management from Huazhong University of Science and Technology in December 2007. Mr. Wei obtained the qualification of senior engineer accredited by China Guangdong Nuclear Power Corporation in December 2001.

Ms. Mok Ming Wai is a director of KCS Hong Kong Limited. She has over 20 years of professional and in-house experience in the company secretarial field. She is a fellow member of the Hong Kong Institute of Chartered Secretaries and the Institute of Chartered Secretaries and Administrators in the United Kingdom.

The Stock Exchange has granted a waiver to the Company from strict compliance with the requirements under Rules 3.28 and 8.17 of the Listing Rules for a period from March 14, 2016 (the date of the appointment of Mr. Wei by the Board) to March 13, 2019 ("**Waiver Period**") in relation to Mr. Wei's eligibility to act as a joint company secretary on the condition that Mr. Wei will be assisted by Ms. Mok during the Waiver Period; and (ii) the Company must notify the Stock Exchange at the end of the Waiver Period for the Stock Exchange to re-visit the situation. The Stock Exchange expects that after the end of the Waiver Period, the Company will be able to demonstrate that Mr. Wei can satisfy Rules 3.28 and 8.17 of the Listing Rules after benefitting from Ms. Mok's assistance so that a further waiver will not be necessary.

The above changes in the duties and personal information of the Directors, Supervisors and Senior Management have been updated at the website of the Company.

Compliance with Appendix 10 to the Listing Rules by Directors and Supervisors

The Company has adopted the Model Code for Securities Transactions by Directors of Listed Issuers (the "**Model Code**") as set out in Appendix 10 to the Listing Rules as the code of conduct regarding securities transactions of the Company by Directors and Supervisors of the Company. The Company has also formulated and adopted the Code for Securities Transactions by Directors and Specified Individuals on terms no less exacting than those of the Model Code. According to the specific enquiry made to all Directors and Supervisors of the Company, all Directors, Supervisors and Senior Management of the Company have confirmed that they have strictly complied with the standards set out in the Model Code throughout the Reporting Period.

Internal Control

The Company has been continuously improving the development of an internal control system and promoting workflow of business activities. Control measures were implemented at the corresponding risk points in the internal control workflow.

For the six months ended June 30, 2016, general issues discovered in the internal control evaluation and internal audit in 2015 have been rectified accordingly as planned. At the same time, the Company had conducted various supervision activities, including management auditing and accountability audit, in accordance with the auditing plans for 2016. No material issues which may affect shareholders were discovered.

Details of the standards, procedures and effectiveness of the internal control system of the Company were set out in "Corporate Governance Report" on pages 112 to 115 of the 2015 Annual Report.

Audit and Risk Management Committee

The Company has established the Audit and Risk Management Committee in compliance with the requirements of Rule 3.21 of the Listing Rules and the Stock Exchange Codes with written terms of reference. Pursuant to the latest revisions of the Stock Exchange Codes in relation to risk management and internal control, the name of the committee has been changed from Audit Committee to Audit and Risk Management Committee and the Terms of Reference for the Audit Committee has been revised. After such revision, the Terms of Reference for the Audit and Risk Management Committee of the Board of Directors provides for the duties of the Audit and Risk Management Committee and clearly stipulates its function of risk management and internal control. As at the date of this report, the Audit and Risk Management Committee comprises one non-executive director (Mr. Zhuo Yuyun) and two independent non-executive directors (Mr. Na Xizhi and Mr. Francis Siu Wai Keung). Mr. Francis Siu Wai Keung, who possesses accounting qualification, acted as the chairman of the Audit and Risk Management Committee.

On August 22, 2016, the Audit and Risk Management Committee had reviewed and confirmed the interim report for the six months ended June 30, 2016 of the Group, 2016 interim report and the unaudited interim financial statements for the six months ended June 30, 2016 prepared in accordance with the IAS 34 "Interim Financial Reporting".

Changes in Remuneration

For the six months ended June 30, 2016, except that the remuneration for Mr. Na Xizhi, an independent non-executive director of the Company, was RMB500,000 per year considering his position in the Board Committees, and the remuneration for Mr. Wei Qiyang, the Board secretary of the Company, is determined in accordance with the remuneration requirements and performance appraisal plan for senior management of the Company with approval of the chairman and the president granted on the twelfth meeting of the Board, the remuneration standards and enforcement basis for other Directors, Supervisors and Senior Management remained the same over the corresponding period of 2015. On our annual general meeting of 2015 convened on May 27, 2016, the resolution on the Company's Directors' and Supervisors' remuneration in 2016 was approved. In addition, the remuneration resolution for the Company's Senior Management was approved on the twelfth meeting of the first session of Board on March 14, 2016.

Corporate Governance

For the six months ended June 30, 2016, the aggregate remuneration of the Company's Directors, Supervisors and Senior Management are as follows:

(Unit: RMB'000)

	Fees	Salaries and other allowances	Pension scheme contributions*	Total
Directors	779	208	39	1,026
Supervisors	150	1,252	70	1,472
Senior management	—	1,558	113	1,671

* The Company contributes a certain proportion of the salaries of all the staff for their basic pension insurance according to the national and local regulations on pensions, and the staff will collect their pension according to the local policies upon retirement. In addition, the Company has also launched a corporation pension plan. According to the plan, the Company will contribute an amount not exceeding 5% of the individual contracted remuneration per month and the individuals will contribute an amount not exceeding one-third of the contribution from the Company, and the staff can collect such pension from their individual accounts per month upon retirement. Other than this, the Company has no more responsibilities for the pension scheme of the staff. °

For the six months ended June 30, 2016, remuneration of Directors, Supervisors and Senior Management in aggregate amounted to RMB4.2 million and the total staff costs amounted to RMB1,941.6 million (excluding associates and joint ventures).

Share Capital

As at June 30, 2016, the registered share capital of the Company was RMB45,448,750,000, divided into 45,448,750,000 shares (with a nominal value of RMB1.00 each) and comprising 34,285,125,000 Domestic Shares and 11,163,625,000 H Shares, representing approximately 75.44% and 24.56% of the registered share capital, respectively.

Purchase, Sale or Redemption of the Company's Listed Securities

Neither the Company nor any of its subsidiaries has purchased, sold or redeemed any of the Company's listed securities during the six months ended June 30, 2016.

Interests

Interest of Directors, Supervisors and Chief Executive Officer

As recorded in the register required by Section 352 of Part XV of the Securities and Futures Ordinance of Hong Kong, none of the Directors, Supervisors and Chief Executive Officer held any interest/short position in the shares, underlying shares and debentures of the Company and its associated corporations as of June 30, 2016.

Interest of shareholders required to be disclosed under Securities and Futures Ordinance of Hong Kong

Pursuant to Divisions 2 and 3 of Part XV of the Securities and Futures Ordinance of Hong Kong, the interest/short position held by the following persons (other than Directors, Supervisors and Chief Executive Officer of the Company) in the shares and underlying shares of the Company as of June 30, 2016 are set out in the table below.

Aggregate long positions in the shares and underlying shares of the Company

The Company has been notified by the following shareholders of the interests held in the shares of the Company (other than equity derivatives under share options, call warrants or convertible bonds) as of June 30, 2016 as follows:

Shareholders	Capacity as holder of shares	Number and Class of the Shares of the Company Held	Approximate % of the Relevant Share Classes	Approximate % of the Issued Shares of the Company
CGNPC	Beneficial owner/ interest of controlled corporation	29,176,641,375 Domestic Shares	85.10%	64.20%
Guangdong Hengjian Investment Holdings Co., Ltd. ("Hengjian Investment")	Beneficial owner/ interest of controlled corporation	3,428,512,500 Domestic Shares	10.00%	7.54%
National Council for Social Security Fund	Beneficial owner	1,033,374,939 Domestic Shares	9.26%	2.27%
GIC Private Limited	Investment manager	602,964,000 Domestic Shares	5.40%	1.33%
BlackRock, Inc.	Interest of controlled corporation	581,978,383 H Shares	5.21%	1.28%
Citigroup Inc.	Interest of controlled corporation/ Custodian	613,428,427 ⁽¹⁾ H Shares, among which 587,501,830 are held in lending pool	5.49%	1.35%

(1) Among which 12,555,010 H shares were held by share capital derivatives.

Corporate Governance

Aggregate short positions in the shares and underlying shares of the Company

The Company has been notified of the following short positions being held by below shareholders in the shares and underlying shares of the Company as of December 31, 2016:

Shareholders	Capacity as holder of shares	Number and Class of the Shares of the Company Held	Approximate % of the Relevant Share Classes	Approximate % of the Issued Shares of the Company
BlackRock, Inc.	Interest of controlled corporation	52,917,000 ⁽¹⁾ H Shares	0.47%	0.12%
Citigroup Inc.	Interest of controlled corporation	35,591,875 ⁽²⁾ H Shares	0.31%	0.08%

(1) Among which 6,301,000 H shares were held by share capital derivatives.

(2) Among which 11,518,431 H shares were held by share capital derivatives.

Interests of Other Persons

As of June 30, 2016, the Company has not been notified of any persons other than the above shareholders who had interests or short positions in the shares or underlying shares of the Company, under Divisions 2 and 3 of Part XV of the Hong Kong Securities and Futures Ordinance.

Events after the Reporting Period

For the period from June 30, 2016 to the date of this report, there is no occurrence of events that had a significant impact on the Group's operation, financial and trading prospects.

Report on Review of Condensed Consolidated Financial Statements

TO THE BOARD OF DIRECTORS OF CGN POWER CO., LTD.
中國廣核電力股份有限公司
(Established in the People's Republic of China with limited liability)

Introduction

We have reviewed the condensed consolidated financial statements of 中國廣核電力股份有限公司CGN Power Co., Ltd. (the "Company") and its subsidiaries (hereinafter collectively referred to as the "Group") set out on pages 48 to 92, which comprise the condensed consolidated statement of financial position as at June 30, 2016, and the related condensed consolidated statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the six months period then ended, and certain explanatory notes. The Main Board Listing Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited require the preparation of a report on interim financial information to be in compliance with the relevant provisions thereof and International Accounting Standard 34 ("IAS 34") "Interim Financial Reporting" issued by the International Accounting Standard Board. The directors of the Company are responsible for the preparation and presentation of these condensed consolidated financial statements in accordance with IAS 34. Our responsibility is to express a conclusion on these condensed consolidated financial statements based on our review, and to report our conclusion solely to you, as a body, in accordance with our agreed terms of engagement, and for no other purpose. We do not assume responsibility towards or accept liability to any other person for the contents of this report.

Scope of Review

We conducted our review in accordance with Hong Kong Standard on Review Engagements 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Hong Kong Institute of Certified Public Accountants. A review of these condensed consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Hong Kong Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the condensed consolidated financial statements are not prepared, in all material respects, in accordance with IAS 34.



Deloitte Touche Tohmatsu
Certified Public Accountants
Hong Kong

August 24, 2016

Condensed Consolidated Statement of Profit or Loss and Other Comprehensive Income

For the six months ended June 30, 2016

	NOTES	Six months ended June 30	
		2016 RMB'000 (Unaudited)	2015 RMB'000 (Unaudited)
Revenue	4	13,074,101	9,590,181
Less: Tax surcharge		(188,812)	(172,740)
Cost of sales and services		(6,271,695)	(4,784,642)
Gross profit		6,613,594	4,632,799
Other income	5	612,894	1,107,058
Net gain (loss) arising from changes in fair value of derivative financial instruments		62,183	(60,761)
Selling and distribution expenses		(946)	(781)
Other expenses		(142,890)	(12,249)
Administrative expenses		(692,601)	(626,377)
Other gains and losses	6	(511,948)	1,288,337
Share of results of associates		(18,062)	(90,443)
Share of results of joint ventures		270,568	274,122
Finance costs	7	(1,590,032)	(1,483,033)
Profit before taxation		4,602,760	5,028,672
Taxation	8	(314,615)	(740,576)
Profit for the period	9	4,288,145	4,288,096
Other comprehensive income (expenses):			
<i>Items that may be reclassified subsequently to profit or loss</i>			
– Exchange differences arising on translation of a subsidiary		133,188	(7,547)
– Others		1,183	(3,149)
Other comprehensive income (expenses) for the period, net of income tax		134,371	(10,696)
Total comprehensive income for the period		4,422,516	4,277,400

	NOTES	Six months ended June 30	
		2016 RMB'000 (Unaudited)	2015 RMB'000 (Unaudited)
Profit for the period attributable to:			
Owners of the Company		3,597,728	3,478,292
Non-controlling interests		690,417	809,804
		4,288,145	4,288,096
Total comprehensive income attributable to:			
Owners of the Company		3,697,619	3,469,526
Non-controlling interests		724,897	807,874
		4,422,516	4,277,400
Earnings per share attributable to owners of			
the Company, basic (RMB)	11	0.079	0.077

Condensed Consolidated Statement of Financial Position

As at June 30, 2016

	NOTES	June 30, 2016 RMB'000 (Unaudited)	December 31, 2015 RMB'000 (Audited)
NON-CURRENT ASSETS			
Property, plant and equipment	12	173,832,745	168,646,965
Intangible assets	13	1,218,738	1,254,208
Investment properties		298,468	652,050
Interests in associates	14	7,172,290	6,978,505
Interests in joint ventures	15	5,451,888	4,898,505
Available-for-sale investments		110,000	110,000
Deferred tax assets	16	155,879	133,855
Derivative financial instruments	26	4,189	8,346
Value-added tax recoverable	20	5,004,910	4,787,229
Prepaid lease payments	17	2,425,057	2,399,814
Deposits for property, plant and equipment		1,031,180	1,068,143
Other assets		12,143	12,143
		196,717,487	190,949,763
CURRENT ASSETS			
Inventories	18	10,416,322	10,790,294
Prepaid lease payments	17	65,660	65,743
Trade and bills receivables	19	3,217,125	3,538,964
Prepayments and other receivables	20	1,597,419	1,806,624
Amounts due from related parties	21	910,912	1,301,686
Derivative financial instruments	26	15,360	22,682
Restricted bank deposits	29	4,674	9,151
Cash and cash equivalents		8,176,207	7,178,593
Other deposits over three months		2,110,000	2,137,858
		26,513,679	26,851,595

	NOTES	June 30, 2016 RMB'000 (Unaudited)	December 31, 2015 RMB'000 (Audited)
CURRENT LIABILITIES			
Trade and other payables	22	6,608,373	8,025,225
Amounts due to related parties	23	2,558,538	1,469,899
Loans from ultimate holding company	24	800,000	2,000,000
Loans from fellow subsidiaries	24	1,514,400	1,581,400
Payable to ultimate holding company	24	1,999,416	1,995,921
Income tax payable		273,360	628,302
Provisions		489,217	834,864
Bank borrowings - due within one year	25	4,841,770	7,537,358
Notes payable - due within one year		1,600,000	1,000,000
Derivative financial instruments	26	196,480	218,013
		20,881,554	25,290,982
NET CURRENT ASSETS			
		5,632,125	1,560,613
TOTAL ASSETS LESS CURRENT LIABILITIES			
		202,349,612	192,510,376

Condensed Consolidated Statement of Financial Position

As at June 30, 2016

	NOTES	June 30, 2016 RMB'000 (Unaudited)	December 31, 2015 RMB'000 (Audited)
NON-CURRENT LIABILITIES			
Bank borrowings - due after one year	25	101,150,174	94,289,466
Notes payable - due after one year		12,192,160	11,091,066
Deferred tax liabilities	16	1,603,536	1,911,902
Deferred income		817,870	825,279
Provisions		1,936,718	1,755,732
Derivative financial instruments	26	96,660	140,634
Loans from fellow subsidiaries	24	2,525,170	3,775,834
Staff cost payables	31	12,453	10,690
		120,334,741	113,800,603
NET ASSETS		82,014,871	78,709,773
CAPTITAL AND RESERVES			
Paid-in/share capital		45,448,750	45,448,750
Reserves		12,977,004	11,188,199
Equity attributable to owners of the Company		58,425,754	56,636,949
Non-controlling interests		23,589,117	22,072,824
TOTAL EQUITY		82,014,871	78,709,773

The condensed consolidated financial statements on pages 48 to 92 were approved and authorised for issue by the board of directors on August 24, 2016 and are signed on its behalf by:

张喜明
DIRECTOR

高立刚
DIRECTOR

Condensed Consolidated Statement of Changes in Equity

For the six months ended June 30, 2016

	Attributable to owners of the Company							Non-controlling interests	Total equity
	Paid-in/ share capital	Capital reserve	Statutory		Retained earnings	Total	Total		
			surplus reserve	Translation reserve					
			RMB'000 (note a)	RMB'000 (note b)					
RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000		
At January 1, 2015 (Audited)	45,448,750	7,596,927	3,525,740	(2,014,097)	4,892,767	59,450,087	19,624,744	79,074,831	
Profit for the period	—	—	—	—	3,478,292	3,478,292	809,804	4,288,096	
Other comprehensive (expenses) for the period	—	—	—	(8,766)	—	(8,766)	(1,930)	(10,696)	
Total comprehensive (expense)									
income for the period	—	—	—	(8,766)	3,478,292	3,469,526	807,874	4,277,400	
Capital injections	—	—	—	—	—	—	371,071	371,071	
Acquisition of subsidiaries									
under common control (note c)	—	(7,596,927)	(2,015,263)	—	—	(9,612,190)	—	(9,612,190)	
Dividend declared (note 10)	—	—	—	—	(113,625)	(113,625)	—	(113,625)	
Dividend declared to non-controlling shareholders	—	—	—	—	—	—	(8,574)	(8,574)	
At June 30, 2015(Unaudited)	45,448,750	—	1,510,477	(2,022,863)	8,257,434	53,193,798	20,795,115	73,988,913	
At January 1, 2016(Audited)	45,448,750	—	2,767,867	(1,695,066)	10,115,398	56,636,949	22,072,824	78,709,773	
Profit for the period	—	—	—	—	3,597,728	3,597,728	690,417	4,288,145	
Other comprehensive income for the period	—	—	—	99,891	—	99,891	34,480	134,371	
Total comprehensive income for the period	—	—	—	99,891	3,597,728	3,697,619	724,897	4,422,516	
Capital injections	—	—	—	—	—	—	963,373	963,373	
Dividend declared (note 10)	—	—	—	—	(1,908,814)	(1,908,814)	—	(1,908,814)	
Dividend declared to non-controlling shareholders	—	—	—	—	—	—	(171,977)	(171,977)	
At June 30, 2016(Unaudited)	45,448,750	—	2,767,867	(1,595,175)	11,804,312	58,425,754	23,589,117	82,014,871	

Condensed Consolidated Statement of Changes in Equity

For the six months ended June 30, 2016

Notes:

- (a) Capital reserve of the Group included deemed contribution from (distribution to) the ultimate holding company in relation to the nuclear power assets and liabilities transferred from the ultimate holding company to the Group before the completion of reorganization of the ultimate holding company (the "Reorganization"), the effects from change in Group's ownership interest in subsidiaries without loss of control as well as that from Reorganization, and capital injection from owners of the Company in excess of paid-in share capital and issued ordinary shares deducted by share issue cost.
- (b) As stipulated by the relevant laws in the People's Republic of China (the "PRC"), entities in PRC are required to maintain a statutory surplus reserve. The statutory surplus reserve is 10% of profit after taxation of the entities according to the PRC statutory financial statements. The appropriation may cease to apply if the balance of the statutory surplus reserve has reached 50% of the PRC entities registered capital. The surplus reserve can be used to make up losses or for conversion into capital. The PRC subsidiaries may, upon the approval by a resolution of the owners, convert their surplus reserves into capital in proportion to their then existing capital contribution.
- (c) In October 2014, the Company entered into an equity transfer agreement with China General Nuclear Power Corporation ("CGNPC"), the ultimate holding company of the Group. Pursuant to the agreement, the Company acquired 12.5% equity interest in 台山核電合營有限公司 Taishan Nuclear Power Joint Venture Co., Ltd. ("Taishan Nuclear") and 60% equity interest in 台山核電產業投資有限公司 Taishan Nuclear Power Industry Investment Co., Ltd. ("Taishan Investment"), one of Taishan Nuclear's existing equity holders with 47.5% equity interest in Taishan Nuclear. The Company paid to CGNPC a cash consideration of RMB9,612,190,000, after making adjustment to the consideration pursuant to the equity transfer agreement, which has been paid in full by the Company in 2015. The transaction was completed on April 30, 2015 after the completion of the share transfer registration.

As the Company, Taishan Investment and Taishan Nuclear are under common control of CGNPC, the above acquisition has constituted a business combination under common control. Details of acquisition of Taishan Nuclear and Taishan Investment are set out in notes 2(b) of the consolidated financial statements of the Group in the 2015 Annual Report of the Company.

As stipulated by the relevant rules in PRC, for the acquisition under common control, if the consideration of the acquisition exceeds the capital reserve balance, the shortfall should be firstly deducted from the statutory surplus reserve, and then retained earnings if statutory surplus reserve is not sufficient to cover the shortfall.

Condensed Consolidated Statement of Cash Flows

For the six months ended June 30, 2016

	NOTES	Six months ended June 30	
		2016 RMB'000 (Unaudited)	2015 RMB'000 (Unaudited)
Operating activities			
Profit before taxation		4,602,760	5,028,672
Provisions for nuclear power operation		497,123	367,361
Depreciation of property, plant and equipment		1,858,584	1,360,601
Amortization of prepaid lease payments		15,105	15,307
Depreciation of investment properties		12,201	32,245
Amortization of intangible assets		56,119	60,071
Finance costs		1,590,032	1,483,033
Allowance for inventories		—	24,723
Loss on disposals of property, plant and equipment		6,299	1,892
Net unrealized fair value change in derivative financial instruments		(54,102)	(2,304)
Government grant related to assets		(18,830)	(15,496)
Interest income		(104,538)	(246,933)
Share of results of joint ventures		(270,568)	(274,122)
Share of results of associates		18,062	90,443
Unrealized net exchange loss (gains)		459,943	(188,236)
Operating cash flows before movements in working capital		8,668,190	7,737,257
Decrease (increase) in inventories		421,538	(1,190,466)
Decrease (increase) in trade and other receivables		977,731	(834,640)
Decrease in trade and other payables		(454,218)	(271,829)
Decrease in nuclear power provision		(834,998)	(768,882)
Decrease in derivative financial liabilities, net		74	52
Cash generated from operations		8,778,317	4,671,492
Income tax paid		(1,002,541)	(694,897)
Net cash generated from operating activities		7,775,776	3,976,595

Condensed Consolidated Statement of Cash Flows

For the six months ended June 30, 2016

	NOTES	Six months ended June 30	
		2016	2015
		RMB'000 (Unaudited)	RMB'000 (Unaudited)
Investing activities			
Interest received		104,538	246,933
Deposit paid and purchase of property, plant and equipment		(6,768,438)	(5,605,640)
Addition to purchase of investment properties		(920)	—
Addition to intangible assets		(20,649)	(183,636)
Addition to prepaid lease payments		(55,350)	(127,699)
Proceeds from disposals of property, plant and equipment		574	2,820
Government grants received		11,421	26,887
Placement of deposits with original maturity over three months		(260,000)	(1,513,100)
Withdrawal of deposits with original maturity over three months		287,858	866,000
Placement of restricted bank deposits		(4,067)	(7,920)
Withdrawal of restricted bank deposits		8,544	8,384
Repayments of entrusted loans from fellow subsidiaries		—	180,000
Capital contributions to associates		(211,847)	(265,127)
Capital contributions to a joint venture		(282,815)	(205,477)
Dividends received from an associate		—	127,985
Dividends received from a joint venture		571,184	205,477
Repayment of consideration receivable from disposal of a subsidiary	21	70,000	—
Acquisition of subsidiaries		—	(9,700,196)
Advance to related parties		(276,599)	(154,588)
Repayment from related parties		26,189	148,407
Net cash used in investing activities		(6,800,377)	(15,950,490)

	NOTES	Six months ended June 30	
		2016	2015
		RMB'000 (Unaudited)	RMB'000 (Unaudited)
Financing activities			
Capital injections from non-controlling interests		963,373	371,071
Interest paid		(2,860,545)	(3,363,638)
Loans from fellow subsidiaries		7,468,760	1,551,000
Repayments of loans to fellow subsidiaries		(8,787,553)	(1,256,648)
Loans from ultimate holding company		—	2,729,000
Repayments of loans to ultimate holding company		(1,200,000)	(3,574,000)
Proceeds from bank borrowings		14,472,195	7,887,217
Repayments of bank borrowings		(10,737,709)	(6,513,197)
Proceeds from issuing notes payable		1,700,000	500,000
Dividends paid to owner of company		—	(3,688,111)
Dividends paid to non-controlling shareholders with significant influence over the subsidiaries		(998,581)	(628,122)
Advance from related parties		38,498	1,500,392
Repayment to related parties		(43,302)	(1,658,806)
Net cash generated from (used in) financing activities		15,136	(6,143,842)
Net increase (decrease) in cash and cash equivalents		990,535	(18,117,737)
Cash and cash equivalents at the beginning of the period		7,178,593	26,962,549
Effects of exchange rate changes		7,079	(20,202)
Cash and cash equivalents at the end of the period		8,176,207	8,824,610

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

1. GENERAL INFORMATION

The Company was established in the PRC on March 25, 2014 (the "Date of Establishment") as a joint stock company with limited liability under the Company Law of the PRC and its shares have been listed on the Main Board of The Stock Exchange of Hong Kong Limited (the "Stock Exchange") on December 10, 2014.

The parent and the ultimate holding company of the Company is CGNPC, a state-owned enterprise in the PRC controlled by the State-Owned Assets Supervision and Administration Commission of the State Council (the "SASAC").

The respective addresses of the registered office and the principal place of business of the Company are 18/F, South Tower, CGN Building, No.2002 Shennan Road, Futian District, Shenzhen. The Company completed the registration of change in its registered address with the Administration for Industry and Commerce on June 14, 2016.

The condensed consolidated financial statements are presented in Renminbi ("RMB"), which is also the functional currency of the Company and its principal subsidiaries.

2. BASIS OF PRESENTATION

The condensed consolidated financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting issued by the International Accounting Standards Board as well as with the applicable disclosure requirements of Appendix 16 to the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (the "Listing Rules").

3. PRINCIPAL ACCOUNTING POLICIES

The condensed consolidated financial statements have been prepared on the historical cost basis except for certain financial instruments, which are measured at revalued amounts or fair values, as appropriate.

Except as described below, the accounting policies and methods of computation used in the condensed consolidated financial statements for the six months ended June 30, 2016 are the same as those followed in the preparation of the Group's annual financial statements for the year ended December 31, 2015.

In the current interim period, the Group has applied, for the first time, the following amendments to International Financial Reporting Standards ("IFRSs") issued by the International Accounting Standards Board ("IASB") that are relevant for the preparation of the Group's condensed consolidated financial statements:

Amendment to IFRS 11	Accounting for Acquisitions of Interests in Joint Operations
Amendments to IAS 1	Disclosure Initiative
Amendments to IAS 16 and IAS 38	Clarification of Acceptable Methods of Depreciation and Amortization
Amendments to IAS 16 and IAS 41	Agriculture: Bearer Plants
Amendments to IFRS 10, IFRS 12 and IAS 28	Investment Entities: Applying the Consolidation Exception
Amendments to IFRSs	Annual Improvements to IFRSs 2012-2014 Cycle

The application of the above amendments to IFRSs in the current interim period has had no material effect on the amounts reported in these condensed consolidated financial statements and/or disclosures set out in these condensed consolidated financial statements.

4. REVENUE AND SEGMENT INFORMATION

Revenue mainly represents revenue arising from sales of electricity derived from nuclear power plants.

An analysis of the Group's revenue for each reporting period is as follows:

	Six months ended June 30,	
	2016 RMB'000 (Unaudited)	2015 RMB'000 (Unaudited)
Sales of electricity	12,357,210	8,953,560
Technical and training service revenue	620,030	534,458
Sales of equipment and other goods	96,861	102,163
	13,074,101	9,590,181

Information reported to the board of directors of the Company, being the chief operating decision makers ("CODM") of the Group, for the purposes of resources allocation and assessment of performance focuses on the types of goods or services delivered or provided. During each reporting period, the Group derived substantially all of the revenue from sales of electricity generated by its nuclear power plants.

The CODM regularly review sales reports, electricity supply reports and construction progress reports. However, no discrete financial information is available for the various types of goods and services respectively. For the purpose of allocating resources and assessing performance, the CODM regularly review the Group's revenue and the Group's profit as a whole and as such, there is only one operating and reportable segment.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

4. REVENUE AND SEGMENT INFORMATION (Continued)

The segment revenue is the same as the Group's revenue. Segment profit is the Group's profit before taxation without taking into account of net unrealized gain arising from changes in fair value of derivative financial instruments, share of results of the Group's associates and joint ventures. This is the measure reported to the CODM for resources allocation and performance assessment. The reconciliation is as follows:

	Six months ended June 30,	
	2016	2015
	RMB'000	RMB'000
	(Unaudited)	(Unaudited)
Segment profit before taxation reported to the board of directors	4,296,152	4,842,689
Add: Net unrealized gain arising from changes in fair value of derivative financial instruments	54,102	2,304
Add: Share of results of associates	(18,062)	(90,443)
Add: Share of results of joint ventures	270,568	274,122
Group's profit before taxation	4,602,760	5,028,672

Geographical information

As the Group's operations and non-current assets are all located in the PRC, no other geographical segment information is presented.

4. REVENUE AND SEGMENT INFORMATION (Continued)

Information about major customers

Revenue from customers of each reporting period contributing over 10% of the total sales of the Group are as follows:

	Six months ended June 30,	
	2016 RMB'000 (Unaudited)	2015 RMB'000 (Unaudited)
Entities under control by the PRC Government ¹	10,655,494	7,525,998
Hong Kong Nuclear Investment Co., Ltd. ("HKNIC") ²	2,294,490	1,964,536

1 revenue from sales of electricity to a power grid (note 30(c)) as well as revenue from technical and training service, sales of equipment and other goods to related parties (note 30(a))

2 revenue from sales of electricity

Segment assets and liabilities

For the purpose of allocating resources and assessing performance, the CODM regularly review the Group's revenue and the Group's profit as a whole and as such, there is only one operating and reportable segment. Accordingly, no segment assets and liabilities are presented.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

5. OTHER INCOME

	Six months ended June 30,	
	2016	2015
	RMB'000	RMB'000
	(Unaudited)	(Unaudited)
Value-added tax refunds (note a)	482,448	834,922
Interest income from bank deposits	36,668	165,968
Interest income from fellow subsidiaries	67,870	80,965
Government grants		
– related to expenses items (note b)	7,078	9,229
– related to assets	18,830	15,496
Others	—	478
	612,894	1,107,058

Notes:

- (a) 嶺澳核電有限公司Ling Ao Nuclear Power Co, Ltd. (“Ling’ao Nuclear”), 嶺東核電有限公司Ling Dong Nuclear Power Co, Ltd. (“Lingdong Nuclear”), and 陽江核電有限公司Yangjiang Nuclear Power Co., Ltd. (“Yangjiang Nuclear”), subsidiaries of the Company, are entitled to the value-added tax refund for the first 15 years for their revenue from the sales of electricity since the second month of commencement of reactor projects’ commercial operation. There were no conditions or limitations attached to these valued-added tax refunds. Government grants are not recognized until there is reasonable assurance that the Group will comply with the conditions attaching to them (if applicable) and that the grants will be received.
- (b) The amounts represent incentives from various PRC government authorities in connection with the enterprise expansion support, technology advancement support and product development support for the six months ended June 30, 2016, which had no conditions imposed by the respective PRC government authorities.

6. OTHER GAINS AND LOSSES

	Six months ended June 30,	
	2016	2015
	RMB'000	RMB'000
	(Unaudited)	(Unaudited)
Net foreign exchange (loss) gain	(506,632)	1,290,241
Loss on disposals of property, plant and equipment	(6,299)	(1,892)
Others	983	(12)
	(511,948)	1,288,337

7. FINANCE COSTS

	Six months ended June 30,	
	2016	2015
	RMB'000	RMB'000
	(Unaudited)	(Unaudited)
Interest on bank borrowings	2,463,450	2,690,611
Interest on borrowings from a financial institution	—	30,228
Interest on notes payable	310,003	210,028
Interest on loans from ultimate holding company	16,203	102,157
Interest on long term payables to ultimate holding company	62,632	134,129
Interest on loans from fellow subsidiaries	119,479	134,828
Interests relating to provision for nuclear power plant decommissioning	58,105	47,917
Total interest expenses	3,029,872	3,349,898
Less: capitalized in construction in progress	(1,439,840)	(1,866,865)
Total finance costs	1,590,032	1,483,033

Borrowing costs were capitalized to the construction of the nuclear power plants based on the effective interest rates of bank and other borrowings obtained for the construction work.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

8. TAXATION

	Six months ended June 30,	
	2016	2015
	RMB'000	RMB'000
	(Unaudited)	(Unaudited)
Current taxation	647,599	485,994
Deferred taxation (note 16)	(332,984)	254,582
Taxation	314,615	740,576

The Company and its subsidiaries are subject to PRC Enterprise Income Tax ("EIT") at 25%, except for the following subsidiaries which enjoyed certain tax exemption and relief.

中廣核檢測技術有限公司 CGN Inspection Technology Co., Ltd., 蘇州熱工研究院有限公司 Suzhou Nuclear Power Research Institute, 廣東核電合營有限公司 Guangdong Nuclear Power Joint Venture Co, Ltd. ("GNPJVC"), 中廣核研究院有限公司 China Nuclear Power Technology Research Institute ("CNPRI") and Ling'ao Nuclear were approved to enjoy the preferential tax rate of 15% in accordance with the relevant EIT laws and regulations for the six months ended June 30, 2016 and 2015.

Pursuant to the relevant laws and regulations in the PRC, 中廣核(北京)仿真技術有限公司 China Nuclear Power (Beijing) Simulation Technology Corporation Ltd. ("CNPSTC") was approved to enjoy the preferential tax rate of 15% in accordance with the relevant EIT laws and regulations from November 11, 2013. Therefore, the applicable tax rate for CNPSTC was 15% for the six months ended June 30, 2016 and 2015.

Lingdong Nuclear and Yangjiang Nuclear, being enterprise engaged in public infrastructure project, were entitled to tax holiday of three years for EIT followed by 50% exemption for the next three years commencing from their first revenue generating year.

Pursuant to the Supplementary Notice of Tax Benefit Scheme in relation to Public Infrastructure Project 《關於公共基礎設施項目享受企業所得稅優惠政策問題的補充通知》 issued in July 2014, the tax authority clarified that for those public infrastructure projects which were approved as a whole and constructed at batches, the first revenue generating year of public infrastructure project should be based on each batch (such as individual reactor project) instead of the legal entity as a whole.

8. TAXATION (Continued)

The first revenue generating year of two reactor projects of Lingdong Nuclear commenced in 2010 and 2011. The applicable tax rate for Lingdong Nuclear's first reactor project was 25% and the applicable tax rate for the second reactor project was 12.5% for the six months ended June 30, 2016.

The first revenue generating year of three reactor projects of Yangjiang Nuclear commenced in 2014, 2015 and 2016 respectively. Therefore, Yangjiang Nuclear is tax exempted for the six months ended June 30, 2016 and 2015.

Taishan Nuclear, being enterprise engaged in public infrastructure project but not yet commenced generating electricity nor earned profit at June 30, 2016, was entitled to tax holiday of three years for EIT followed by 50% exemption for the next three years commencing from its first revenue generating year.

Details of the deferred taxation are set out in note 16.

9. PROFIT FOR THE PERIOD

Profit for the period has been arrived at after charging (crediting):

	Six months ended June 30,	
	2016	2015
	RMB'000	RMB'000
	(Unaudited)	(Unaudited)
Directors' emoluments (including the supervisors' emoluments)	2,498	2,342
Other staff costs:		
Salaries and other benefits	1,829,419	1,627,184
Retirement benefit scheme contributions	109,650	93,716
Total staff costs	1,941,567	1,723,242
Less: Capitalized in construction in progress	(317,756)	(346,785)
Less: Capitalized in intangible assets	(34,457)	(23,700)
	1,589,354	1,352,757

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

9. PROFIT FOR THE PERIOD (Continued)

	Six months ended June 30,	
	2016 RMB'000 (Unaudited)	2015 RMB'000 (Unaudited)
Depreciation and amortization of:		
– Property, plant and equipment	1,938,551	1,480,492
Less: Capitalized in construction in progress	(79,967)	(119,891)
	1,858,584	1,360,601
– Prepaid lease payments	32,830	31,784
Less: Capitalized in construction in progress	(17,725)	(16,477)
	15,105	15,307
– Intangible assets	56,119	60,071
– Investment properties	12,201	32,245
	1,942,009	1,468,224
Allowance on inventories	—	24,723
Cost of generating electricity recognized as expenses	5,216,899	3,916,052
Gross rental income from investment properties	(6,039)	(9,781)
Less: Direct operating expenses including depreciation of investment properties and expenses incurred for generating rental income	19,210	47,037
	13,171	37,256
Research and development expenses	142,890	12,249
Provision for spent fuel management (included in cost of sales)	490,159	360,836
Provision for low and medium level radioactive waste management (included in cost of sales)	6,964	6,525
Operating lease rentals in respect of rented premises	39,153	10,442

10. DIVIDEND

A final dividend of RMB0.0025 per share in respect of the year ended December 31, 2014 amounting to approximately RMB113,625,000 in total was approved by the shareholders in the 2014 annual general meeting on June 12, 2015. The Company has paid the dividend by July 31, 2015.

During the interim period, a final dividend of RMB0.042 per share in respect of the year ended December 31, 2015 was declared to the owners of the Company amounting to approximately RMB1,908,814,000 in total, which was approved by the Company's shareholders at the 2015 annual general meeting convened on May 27, 2016. The Company has paid the dividend by July 31, 2016.

The Board does not recommend the payment of interim dividend for the six months ended June 30, 2016.

11. EARNINGS PER SHARE

The basic earnings per share is calculated based on the profit for the period attributable to the owners of the Company and the number of ordinary shares for each reporting period.

	Six months ended June 30,	
	2016	2015
	RMB'000	RMB'000
	(Unaudited)	(Unaudited)
Profit for the period attributable to the owners of the Company (RMB'000)	3,597,728	3,478,292
Number of ordinary shares (in million)	45,449	45,449
Basic earnings per share (RMB)	0.079	0.077

No diluted earnings per share is presented for the six months ended June 30, 2016 and 2015, since there is no potential ordinary shares in issue during both periods.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

12. PROPERTY, PLANT AND EQUIPMENT

During the six months period ended June 30, 2016, the Group acquired items of property, plant and equipment of approximately RMB6,695,883,000 (Six months ended June 30, 2015: RMB6,777,348,000) to expand its operations. The additions for the six months period ended June 30, 2016 mainly included RMB124,000 (Six months ended June 30, 2015: RMB0) in buildings, RMB39,141,000 (Six months ended June 30, 2015: RMB154,916,000) in nuclear facilities, RMB7,439,000 (Six months ended June 30, 2015: RMB5,057,000) in plant and machinery, RMB4,836,000 (Six months ended June 30, 2015: RMB4,888,000) in motor vehicles, RMB36,259,000 (Six months ended June 30, 2015: RMB89,078,000) in office and electronic equipment and RMB6,608,084,000 (Six months ended June 30, 2015: RMB6,523,409,000) in construction in progress. During the six months ended June 30, 2016, investment properties with carrying amounts in aggregate of RMB342,666,000 were transferred into property, plant and equipment upon commencement of owner occupancy. The Group disposed of certain plant and machinery with an aggregate carrying amount of RMB6,873,000 (Six months ended June 30, 2015: RMB4,712,000) for cash proceeds of RMB574,000 (Six months ended June 30, 2015: RMB2,820,000), resulting in a loss on disposal of RMB6,299,000 (Six months ended June 30, 2015: RMB1,892,000).

As at June 30, 2016, the Group pledged property, plant and equipment with carrying amount of approximately RMB16,945,505,000 (December 31, 2015: RMB17,319,547,000) to secure loan facilities granted to the Group. Details of pledge of assets are set out in note 29.

As at June 30, 2016, buildings with carrying amount of approximately RMB606,122,000 (December 31, 2015: RMB698,095,000) are without property certificates. The Group is in the process of obtaining the property certificates.

13. INTANGIBLE ASSETS

Intangible assets mainly represent AP1000 and related technology with carrying amounts of approximately RMB403,565,000 (December 31, 2015: RMB 388,574,000), fuel reloading technology with carrying amounts of approximately RMB186,144,000 (December 31, 2015: RMB200,006,000) and facilitation and related costs with carrying amounts of approximately RMB629,029,000 (December 31, 2015: RMB665,628,000).

During the six months period ended June 30, 2016, the Group acquired items of intangible assets of approximately RMB20,649,000 (Six months ended June 30, 2015: RMB183,636,000) to expand its operations. The additions for the six months period ended June 30, 2016 mainly included RMB18,795,000 (Six months ended June 30, 2015: RMB8,194,000) in AP1000 and related technology, RMB1,711,000 (Six months ended June 30, 2015: RMB55,354,000) in fuel reloading technology, RMB143,000 (Six months ended June 30, 2015: RMB120,088,000) in facilitation and related costs.

14. INTERESTS IN ASSOCIATES

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Unlisted cost of interests in associates	7,170,350	6,958,503
Share of post-acquisition profits net of dividends received	1,940	20,002
	7,172,290	6,978,505

15. INTERESTS IN JOINT VENTURES

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Cost of interests in joint ventures - unlisted	5,157,975	4,875,160
Share of post-acquisition profits net of dividends received	293,913	23,345
	5,451,888	4,898,505

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

16. DEFERRED TAXATION

The following are the major deferred tax assets (liabilities) recognized and movements thereon during each reporting period:

Deferred tax assets (liabilities)	Unrealized profit	Receipt in advance	Exchange difference arising from borrowings	Derivative financial instruments	Accelerated depreciation on property, plant and equipment	Others	Total
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
At January 1, 2015 (Audited)	116,491	3,258	(510,240)	(2,222)	(1,182,607)	5,490	(1,569,830)
Credit (charge) to profit or loss	8,449	(57)	(230,482)	2,063	(36,033)	1,478	(254,582)
Exchange differences	—	—	—	—	817	—	817
At June 30, 2015 (Unaudited)	124,940	3,201	(740,722)	(159)	(1,217,823)	6,968	(1,823,595)
Credit (charge) to profit or loss	(7,564)	(1,950)	121,938	10,865	(18,131)	(2,446)	102,712
Exchange differences	—	—	—	—	(57,164)	—	(57,164)
At December 31, 2015 (Audited)	117,376	1,251	(618,784)	10,706	(1,293,118)	4,522	(1,778,047)
Credit (charge) to profit or loss	24,355	91	92,299	(2,199)	218,661	(223)	332,984
Exchange differences	—	—	—	—	(2,594)	—	(2,594)
At June 30, 2016 (Unaudited)	141,731	1,342	(526,485)	8,507	(1,077,051)	4,299	(1,447,657)

16. DEFERRED TAXATION (Continued)

The following is the analysis of the deferred tax balances for financial reporting purposes:

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Deferred tax assets	155,879	133,855
Deferred tax liabilities	(1,603,536)	(1,911,902)
	(1,447,657)	(1,778,047)

Details of tax losses not recognized at the end of each reporting period are set out below:

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Tax losses	1,677,744	1,639,715

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

16. DEFERRED TAXATION (Continued)

No deferred tax asset has been recognized in respect of the tax loss due to the unpredictability of future profit stream for relevant subsidiaries. Included in unrecognized tax losses are losses that will expire as the following:

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
2016	7,728	7,795
2017	8,124	8,124
2018	4,237	4,325
2019	683,656	808,800
2020	810,667	810,671
2021	163,332	—
	1,677,744	1,639,715

17. PREPAID LEASE PAYMENTS

During the six months period ended June 30, 2016, the Group acquired prepaid lease payments of approximately RMB55,350,000 (Six months ended June 30, 2015: RMB127,699,000) to expand its buildings. The Group had no disposal of the prepaid lease payment for six months ended June 30, 2016 and 2015.

At June 30, 2016, the Group pledged leasehold land with carrying amount of RMB28,696,000 (December 31, 2015: RMB29,374,000) to secure loan facilities. Details of pledge of assets are set out in note 29.

At June 30, 2016, the Group is still in the process of obtaining the land use right certificate with carrying amount of RMB55,196,000 (December 31, 2015: RMB6,443,000).

18. INVENTORIES

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Nuclear fuel	7,951,291	8,567,821
Materials and consumable parts	2,460,621	2,218,358
Others	4,410	4,115
	10,416,322	10,790,294

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

19. TRADE AND BILLS RECEIVABLES

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Amounts due from third parties	2,104,788	2,430,836
Less: allowance of doubtful debts	(8,058)	(8,058)
	2,096,730	2,422,778
Amount due from ultimate holding company	3,953	7,568
Amounts due from joint ventures	164,226	111,974
Amounts due from associates	148,120	290,377
Amounts due from fellow subsidiaries	257,536	261,040
Amount due from a non-controlling shareholder with significant influence over the relevant subsidiary	539,960	445,177
Bills receivables	6,600	50
Total trade and bills receivables	3,217,125	3,538,964

19. TRADE AND BILLS RECEIVABLES (Continued)

The following is an analysis of trade receivables by age, net of allowance for doubtful debts presented based on the invoice date at the end of each reporting period:

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
1 day to 30 days	2,662,883	3,070,857
31 days to 1 year	497,845	427,392
1 year to 2 years	36,696	32,090
2 years to 3 years	18,787	5,485
Over 3 years	914	3,140
	3,217,125	3,538,964

Trade receivables from third parties and bills receivables of the Group, as well as amount due from a non-controlling shareholder with significant influence on the relevant subsidiary, primarily represent receivables from grid companies. The credit terms granted to grid companies on the sales of electricity are 30 days. At June 30, 2016, except for an amount of RMB8,058,000 (December 31, 2015: RMB8,058,000) aged above one year which are past due and fully impaired as the recoverability is considered as unlikely, trade receivables due from third parties amounting to approximately RMB2,096,730,000 (December 31, 2015: RMB2,422,778,000) are neither past due nor impaired and have good credit quality assessed by the management of the Group.

For other related parties, the Group has not granted any credit period and all the balances are past due but not impaired and aged within one year.

The Group pledged trade receivables from grid companies resulting from the pledge of tariff collection rights with carrying amount of approximately RMB1,336,609,000 (December 31, 2015: RMB2,057,145,000) to secure loan facilities granted to the Group as at the end of the reporting period. Details of pledge of assets are set out in note 29.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

20. PREPAYMENTS AND OTHER RECEIVABLES

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Value-added tax recoverable	5,803,387	5,883,041
Prepayments to third parties for materials and consumable parts	698,436	545,323
Prepayments to fellow subsidiaries for nuclear materials	44,830	116,166
Others	55,676	49,323
	6,602,329	6,593,853
Analyzed for financial reporting purpose:		
Non-current (note)	5,004,910	4,787,229
Current	1,597,419	1,806,624
	6,602,329	6,593,853

Note: The amount represents value-added tax, which arose from the purchases of equipment and not expected to be utilized within one year from the end of the respective reporting period. The value-added tax is expected to be utilized in offsetting the value-added tax payable arising from the Group's revenue.

21. AMOUNTS DUE FROM RELATED PARTIES

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Other receivables from ultimate holding company	416,306	175,214
Other receivables from fellow subsidiaries (note)	493,983	550,669
Other receivables from associates	395	4,095
Other receivables from joint ventures	228	524
Dividend receivable from a joint venture	—	571,184
	910,912	1,301,686

Note:

In August 2014, the Group disposed of its 70% of equity interest in Yangjiang Site Development Co., Ltd. to a fellow subsidiary at a cash consideration of RMB311,920,000. The Group received RMB70,000,000 during the six months ended June 30, 2016. The remaining consideration of RMB113,920,000 is expected to be settled within 1 year and included in other receivable from fellow subsidiaries.

In the opinion of the management, the balances are unsecured, non-trade nature, interest-free and expected to be settled within one year from the end of the reporting period.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

22. TRADE AND OTHER PAYABLES

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Amounts due to third parties	1,697,646	2,024,991
Amounts due to fellow subsidiaries	274,071	826,998
Receipts in advance from a joint venture	500	500
Receipts in advance from fellow subsidiaries	46,978	10,495
Receipts in advance from third parties	14,634	19,646
Total trade payables	2,033,829	2,882,630
Construction payables to third parties	1,578,298	1,694,328
Construction payables to fellow subsidiaries	2,112,156	2,735,524
Construction payables to ultimate holding company	58,374	38,417
Value-added tax and other tax payables	320,506	374,828
Staff cost payables	96,980	33,873
Interest on notes payable	292,922	181,700
Other payables and accruals to third parties	115,308	83,925
Total other payables	4,574,544	5,142,595
	6,608,373	8,025,225

The credit period on purchases of goods ranges from 180 days to 1 year. The Group has financial risk management policies in place to ensure all payables are settled within the credit frame.

Other payables mainly include payable for outstanding operating expenses. The balances are unsecured, interest-free and repayable on demand.

22. TRADE AND OTHER PAYABLES (Continued)

The following is an aged analysis of trade payables presented based on the invoice date at the end of each reporting period:

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Within 1 year	2,033,829	2,882,630

23. AMOUNTS DUE TO RELATED PARTIES

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Dividend payable to ultimate holding company	1,225,419	—
Dividend payable to Guangdong Hengjian Investment Holding Co., Ltd.	143,998	—
Dividend payable to China National Nuclear Corporation	70,559	—
Dividends payable to H shareholders	474,836	—
Dividends payable to non-controlling shareholders over the subsidiaries	427,907	1,249,276
Other payable to ultimate holding company	208,420	206,899
Other payables to fellow subsidiaries	7,399	13,724
	2,558,538	1,469,899

The amounts are unsecured, interest-free and repayable on demand.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

24. LOANS FROM ULTIMATE HOLDING COMPANY/ FELLOW SUBSIDIARIES/PAYABLE TO ULTIMATE HOLDING COMPANY

During the six months ended June 30, 2016, the Group has not raised new loans (six months ended June 30, 2015: raised new loans of RMB2,729,000,000).from the ultimate holding company, and the Group repaid loans from the ultimate holding company amounting to RMB1,200,000,000 (six months ended June 30, 2015: RMB3,574,000,000).

During the six months ended June 30, 2016, the Group obtained new loans from fellow subsidiaries amounting to RMB7,468,760,000 (six months ended June 30, 2015: RMB1,551,000,000). The new raised loans from fellow subsidiaries carry interest at floating rates ranging from 3.92% to 4.35% per annum and are unsecured and repayable within 1 year. In addition, the Group repaid loans from fellow subsidiaries amounting to RMB8,787,553,000 (six months ended June 30, 2015: RMB1,256,648,000) during the six months ended June 30, 2016.

25. BANK BORROWINGS

During the six months ended June 30, 2016, the Group obtained new bank borrowings amounting to RMB14,472,195,000 (six months ended June 30, 2015:RMB7,887,217,000), of which RMB11,642,639,000 is secured by property, plant and equipment, and trade receivables representing tariff collection rights. The new bank borrowings carry interest at floating rates ranged from 0.43% to 4.41% per annum and are repayable over a period of 5 months to 25 years. In addition, the Group repaid bank borrowings amounting to RMB10,737,709,000 (six months ended June 30, 2015: RMB6,513,197,000) during the six months ended June 30, 2016.

26. FAIR VALUE MEASUREMENTS OF FINANCIAL INSTRUMENTS

The Group's derivative financial instruments are measured at fair value at the end of each reporting period. The following table gives information about how the fair values of these financial assets and liabilities are determined (in particular, the valuation techniques and inputs used), as well as the level of the fair value hierarchy into which the fair value measurements are categorized (levels 1 to 3) based on the degree to which the inputs to the fair value measurements is observable.

- Level 1 fair value measurements are those derived from quoted prices (unadjusted) in active market for identical assets or liabilities;
- Level 2 fair value measurements are those derived from inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3 fair value measurements are those derived from valuation techniques that include inputs for the asset or liability that are not based on observable market data (unobservable inputs).

Financial assets/liabilities	Fair value as at				Fair value hierarchy	Valuation technique and key inputs
	At June 30, 2016		At December 31, 2015			
	Assets RMB'000 (Unaudited)	Liabilities RMB'000 (Unaudited)	Assets RMB'000 (Audited)	Liabilities RMB'000 (Audited)		
Foreign currency forward contracts	16,488	90,656	31,028	137,265	Level 2	Discounted Cash Flow Future cash flows are estimated based on forward exchange rates (from observable forward exchange rates at the end of the reporting period) and contract forward exchange rates, discounted at a rate that reflects the credit risk of various counterparties
Currency swap contracts	3,061	22,513	—	57,707	Level 2	Discounted Cash Flow Future cash flows are estimated based on exchange rates at the end of the reporting period and contract exchange rates, discounted at a rate that reflects the credit risk of various counterparties Monte Carlo Simulation Model Black Scholes Model Key inputs are U.S. swap for 2-30 years, Swap rate, CNY-denominated interest rate, price volatility, risk free rate, contract exchange rates

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

26. FAIR VALUE MEASUREMENTS OF FINANCIAL INSTRUMENTS (Continued)

Financial assets/liabilities	Fair value as at				Fair value hierarchy	Valuation technique and key inputs
	At June 30, 2016		At December 31, 2015			
	Assets	Liabilities	Assets	Liabilities		
	RMB'000	RMB'000	RMB'000	RMB'000		
	(Unaudited)	(Unaudited)	(Audited)	(Audited)		
Interest rate swap contracts	—	179,971	—	163,675	Level 2	Discounted Cash Flow Future cash flows are estimated based on forward interest rates (from observable yield curves at the end of the reporting period) and contract interest rates, discounted at a rate that reflects the credit risk of various counterparties Monte Carlo Simulation Model Black Scholes Model Key inputs are U.S. swap for 2-30 years, Swap rate, CNY-denominated interest rate, price volatility, risk free rate, contract interest rates

26. FAIR VALUE MEASUREMENTS OF FINANCIAL INSTRUMENTS (Continued)

Financial Liability	Fair value		Fair value hierarchy	Valuation technique and key inputs	Significant inputs	Relationship of unobservable inputs to fair value
	As at June 30, 2016 RMB'000	As at December 31, 2015 RMB'000				
Staff cost payables in relation to cash-settled share-based payment	12,453	10,690	Level 3	Black Scholes Model Expected volatility: 31.45 – 32.73% (December 31, 2015: 36.38 – 38.89%) Expected dividend yield: 2.32% (December 31, 2015: 1.53%) Risk-free interest rate: 0.551 – 0.666% (December 31, 2015: 0.897 – 1.173%) Share Price: HKD2.15 (December 31, 2015: HKD2.90) Exercise price: HKD3.50 (December 31, 2015: HKD3.50)	Expected volatility and expected dividend yield (note)	The higher the expected volatility and expected dividend yield, the higher the fair value.

Note:

No sensitivity analysis is disclosed for the impact of changes in the relevant unobservable inputs as the management considers that the exposure is insignificant to the Group.

During the six months ended June 30, 2016, the fair value change of staff cost payable in relation to cash-settled share-based payment amounted to RMB1,763,000 (The six months ended June 30, 2015: nil) is recognized.

There was no transfer among level 1, 2, and 3 during both periods.

The directors of the Company consider that the carrying amounts of financial assets and financial liabilities recorded at amortized cost in the condensed consolidated financial statements approximate their fair values.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

27. CAPITAL COMMITMENTS

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Capital expenditure in respect of acquisition and construction of property, plant and equipment contracted for but not provided in the condensed consolidated financial statements	21,497,052	24,008,246

The Group's share of the capital commitments made jointly with the other venturer relating to its joint venture, Ningde Nuclear, is as follows:

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Capital expenditure in respect of acquisition and construction of property, plant and equipment contracted for but not provided in the condensed consolidated financial statements	898,296	1,258,881

28. OPERATING LEASE COMMITMENTS

The Group as lessee

At the end of each reporting period, the Group had commitments for future minimum lease payments under non-cancelable operating leases which fall due as follows:

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Within one year	86,822	96,609
In the second to fifth years inclusive	223,862	309,791
Over five years	134,127	127,789
	444,811	534,189

Operating lease payments represent fixed rentals payable by the Group for certain of its office premises. Lease of rented premises are negotiated with fixed lease term for 1 to 8 years.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

28. OPERATING LEASE COMMITMENTS (Continued)

The Group as lessor

During the six months ended June 30, 2016, rental income earned by the Group from its investment property for approximately RMB6,039,000 (Six months ended June 30, 2015: RMB9,781,000).

All of the properties leased out have committed tenants for 1 to 3 years without termination options granted to tenants.

At the end of each reporting period, the Group had contracted with tenants for the following future minimum lease payments:

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Within one year	7,708	12,839
In the second to fifth years inclusive	8,915	28,729
Over five years	14,894	54,710
	31,517	96,278

29. PLEDGE OF ASSETS

At the end of each reporting period, the assets with following carrying amounts were pledged to banks and related parties to secure loans from banks, related parties and a financial institution granted to the Group:

	At June 30, 2016 RMB'000 (Unaudited)	At December 31, 2015 RMB'000 (Audited)
Property, plant and equipment	16,945,505	17,319,547
Trade receivables representing tariff collection rights	1,336,609	2,057,145
Prepaid lease payments	28,696	29,374
Bank deposits	4,674	9,151
Investment in an associate	5,241,487	5,127,843
	23,556,971	24,543,060

At the end of each reporting period, the tariff collection rights of Lingdong Nuclear, Yangjiang Nuclear, Ling'ao Nuclear and Taishan Nuclear were pledged to secure the banking facilities, loans from banks and related parties.

At the end of each reporting period, the equity interest in the associate, Liaoning Hongyanhe Nuclear Power Co., Ltd. ("Hongyanhe Nuclear") was pledged to secure Hongyanhe Nuclear's banking facilities, loans from banks and related parties.

During the validity period of loan contract, Lingdong Nuclear committed not to dispose its property, plant and equipment with single book value above USD500,000 without approval from respective bank. At the end of each reporting period, the carrying value of pledged property, plant and equipment amounted to RMB16,945,505,000 and RMB17,319,547,000.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

30. RELATED PARTY TRANSACTIONS

(a) Significant related party transactions

Save as disclosed elsewhere in the condensed consolidated financial statements, the Group entered into the following transactions with related parties during each reporting period:

	Six months ended June 30,	
	2016	2015
	RMB'000	RMB'000
	(Unaudited)	(Unaudited)
Sales of equipment and other goods to fellow subsidiaries*	88,021	88,814
Sales of equipment and other goods to a joint venture*	2,711	399
Sales of equipment and other goods to associates*	1,016	8,980
Sales of electricity to a non-controlling shareholder with significant influence over the relevant subsidiary	2,294,490	1,964,536
Technical and training service revenue from fellow subsidiaries*	232,044	116,872
Technical and training service revenue from ultimate holding company*	—	331
Technical and training service revenue from joint ventures*	153,159	158,116
Technical and training service revenue from associates*	115,823	163,462
Purchase of nuclear fuel from a fellow subsidiary	296,887	1,083,358
Construction cost payable to and acquisition of property, plant and equipment from fellow subsidiaries	2,848,148	2,691,524
Service fee to ultimate holding company	—	96
Service fee to associates	40	47
Rental income from fellow subsidiaries	1,981	4,528
Rental income from joint ventures	—	975

* Represented revenue from related parties which are also under control by the PRC Government amounting to RMB592,774,000 (six months ended June 30, 2015:RMB536,974,000) in aggregate for the six months ended June 30, 2016.

30. RELATED PARTY TRANSACTIONS (Continued)

(b) Compensation of key management personnel

The remuneration of key management (including directors and supervisors) during each reporting period were as follows:

	Six months ended June 30,	
	2016 RMB'000 (Unaudited)	2015 RMB'000 (Unaudited)
Short-term benefits	3,947	3,871
Post-employment benefits	222	210
	4,169	4,081

The remuneration of key management is determined having regard to the performance of individuals and market trends.

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

30. RELATED PARTY TRANSACTIONS (Continued)

(c) Significant transactions with other government-related entities

The Group is ultimately controlled by the PRC government and the Group operates in an economic environment predominated by the entities controlled, jointly controlled or significantly influenced by the PRC government (“government - related entities”).

In addition to transactions and balances with the ultimate holding company, fellow subsidiaries, associates, joint ventures and non-controlling shareholders with significant influence over the subsidiaries disclosed in note 30(a) and elsewhere in the condensed consolidated financial statements, significant related party transactions and balances conducted with other government-related entities in the normal course of businesses of the Group for each reporting period are as follows:

	Six months ended June 30,	
	2016 RMB'000 (Unaudited)	2015 RMB'000 (Unaudited)
Sales of electricity	10,062,720	6,989,024
Contributions to a spent fuel treatment and disposal fund	490,159	360,836

	At	At
	June 30, 2016 RMB'000 (Unaudited)	December 31, 2015 RMB'000 (Audited)
Trade receivables	1,957,749	2,057,145

The transactions conducted with government-related entities are based on terms as set out in the underlying agreements, based on statutory rates or market prices or actual cost incurred, or as mutually agreed.

The Group has entered into various transactions, including deposits placements, borrowings (other than notes payable) and other general banking facilities, with banks and financial institution which are government-related entities. Thus, the related interest income and expenses are with government-related entities.

31. CASH-SETTLED SHARE-BASED PAYMENT

The Group has set up an H-share Appreciation Rights Scheme (“SAR”) for its core staff who exert significant impact on the Company’s strategic target, including certain Directors, senior management (excluding independent non-executive Directors and external Directors) and core technical and management staff of the Company who have exerted direct influence on the overall results and sustainable development of the Company (“Incentive Recipients”). SAR was approved at the annual general meeting of the Company on June 12, 2015. Supervisors of the Company are not Incentive Recipients. The initial implementation plan of the SAR was approved by the board of the directors of the Company on November 5, 2015. Pursuant to the Scheme, 218,880,000 units of SAR were granted to Incentive Recipients of the Group at the exercise price of HKD3.50 per unit. Each unit of SAR is notionally linked to one H Share and represents the rights conferred on the relevant Incentive Recipients to receive in cash stipulated earnings from the increase in market value of the relevant H share. However, no H Shares will actually be issued to any Incentive Recipients. One third of the total number of SAR are exercisable from December 19, 2016, one third of the total number of SAR are exercisable from December 18, 2017 and the remaining one third of the total number of SAR are exercisable from December 17, 2018. The SARs will have exercisable periods of 3 years after the exercisable date. In addition, the exercise of SAR is also subject to the performance condition of the Group and Incentive Recipients.

The estimated fair value of the SAR is approximately RMB36,240,000 (December 31, 2015:RMB127,738,000), which was calculated using Black-Scholes pricing model. The inputs into the model were as follows:

	SAR	
	June 30, 2016	December 31, 2015
Fair value at measurement date (in HKD)	0.15 - 0.23	0.63 - 0.73
Share price (in HKD)	2.15	2.90
Exercise price (in HKD)	3.50	3.50
Expected volatility	31.45 - 32.73%	36.38 - 38.89%
Expected life	3.46 - 5.49 years	3.96 - 5.96 years
Expected dividend yield	2.32%	1.53%
Risk-free interest rate	0.551 - 0.666%	0.897 - 1.173%

Notes to the Condensed Consolidated Financial Statements

For the six months ended June 30, 2016

31. CASH-SETTLED SHARE-BASED PAYMENT (Continued)

Expected volatility was determined with reference to the historical volatility of the Company's and other listed electricity generation companies' share prices. The expected life used in the model has been adjusted, based on management's best estimate for the effects of non-transferability, exercised restrictions and behavioural considerations.

The Group recognized a total expense of RMB1,763,000 for the six months ended June 30, 2016 in respect of the change in fair value of the SAR. At June 30, 2016, the Group has recorded liabilities of RMB12,453,000 (December 31, 2015:RMB10,690,000). There was no lapse or exercise of SAR during the six months ended June 30, 2016.

Company Information

Differences in Accounting Data between the PRC Accounting Standards for Business Enterprises and IFRSs

The differences between the profit for the Period attributable to owners of the Company and the equity attributable to owners of the Company in the condensed consolidated financial statements of the financial report disclosed by the Group in accordance with the PRC Accounting Standards for Business Enterprises and IFRSs are as follows:

	Profit for the Period attributable to owners of the Company		Equity attributable to owners of the Company	
	For the six months Ended June 30, 2016 RMB' 000	For the six months Ended June 30, 2015 RMB' 000	June 30, 2016 RMB' 000	December 31, 2015 RMB' 000
In accordance with the PRC Accounting Standards for Business Enterprises	3,766,340	3,043,866	57,317,868	55,360,450
Items and amounts adjusted in accordance with the IFRSs:				
Capitalisation adjustment for foreign exchange (loss) gain of foreign currency borrowings (a)	(168,612)	434,426	1,107,886	1,276,499
In accordance with the IFRSs	3,597,728	3,478,292	58,425,754	56,636,949

The reasons for the differences are described below:

- (a) In accordance with the PRC Accounting Standards for Business Enterprises, the exchange differences of the principal and interest of foreign currency borrowings should be capitalised and accounted for as the costs of the assets eligible for capitalisation. In accordance with the IFRSs, only the part of the exchange differences arising from the interest expense adjustment for foreign currency borrowings can be capitalised, the rest is accounted for through profit or loss for the period.

Company Information

Other Information

Headquarter in the PRC

18/F, South Tower, CGN Building, No. 2002, Shennan Road, Futian District, Shenzhen, Guangdong Province, PRC

Principal Place of Business in Hong Kong

36/F, Tower Two, Times Square, 1 Matheson Street, Causeway Bay, Hong Kong

Authorized Representatives

Mr. Gao Ligang

Ms. Mok Ming Wai

Joint Company Secretaries

Mr. Wei Qiyang

Ms. Mok Ming Wai

Compliance Advisor

China International Capital Corporation Hong Kong Securities Limited
29/F, One International Finance Centre, 1 Harbour View Street, Central, Hong Kong

Auditor

Deloitte Touche Tohmatsu

35/F, One Pacific Place, 88 Queensway, Hong Kong

Legal Advisors

Hong Kong Law

King & Wood Mallesons

13/F, Gloucester Tower, The Landmark, 15 Queen's Road Central, Hong Kong

PRC Law

King & Wood Mallesons

28/F, Landmark 4028 Jintian Road, Futian District, Shenzhen, PRC

Principal Banks

China Development Bank Corporation (Shenzhen Branch)

11/F – 15/F, Citic Building, 1093 Shennan Zhong Road, Futian District, Shenzhen, Guangdong Province, PRC.

Bank of China Limited (Shenzhen Branch)

International Finance Building, 2022 Jianshe Road, Luohu District, Shenzhen, Guangdong Province, PRC.

Industrial and Commercial Bank of China Limited (Shenzhen Branch)

1/F, North Tower, World Financial Centre, 4003 Shennan East Road, Luohu District, Shenzhen, Guangdong Province, PRC.

Agricultural Bank of China Limited (Shenzhen Branch)

5008 Shennan East Road, Luohu District, Shenzhen, Guangdong Province, PRC.

Postal Savings Bank of China Co., Ltd. (Shenzhen Branch)

43/F, Postal Information Complex Building, 5055 Yitian Road, Futian District, Shenzhen, Guangdong Province, PRC.

H Share Registrar

Computershare Hong Kong Investor Services Limited

Address: Shops 1712-1716, 17th Floor, Hopewell Centre, 183 Queen's Road East, Wan Chai, Hong Kong

Company Information

Stock Name and Stock Code of the Company

Stock Name: CGN Power

Stock Code: HKSE1816

Investors' Enquiry

Telephone: (86) 755 84430888

Facsimile: (86) 755 83699089

E-mail: IR@cgnpc.com.cn

Website: www.cgnp.com.cn

Collection of the Interim Report

This Interim Report will be published on the website of the Company (www.cgnp.com.cn) on August 29, 2016 and posted to shareholders who have elected to receive corporate communications from the Company in printed form on August 30, 2016.

Those shareholders who (a) received our 2016 Interim Report electronically and would like to receive a printed copy or vice versa; or (b) received a printed copy of our 2016 Interim Report in either English or Chinese language only and would like to receive a printed copy of the other language version or to receive printed copies of both language versions in the future, are requested to write to the Company or the Company's Registrar.

Shareholders may at any time change their choice of the language version or means of receipt of the Company's corporate communications free of charge by notice in writing to the Company or the Company's Registrar.

CGN Power

A world-class nuclear power supplier and service provider
with international competitiveness



本中期報告以環保紙張印製。
This interim report is printed on environmentally friendly paper.