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2023 Interim Results





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Part I Corporate Introduction







CGN Power

Core Business: We design, build, operate and manage nuclear power plants (NPPs), sell electricity generated by our NPPs, and organize R&D of NPPs.

CGN Power has issued 50.5 billion shares and our controlling shareholder is CGN (supervised

by SASAC of the State Council).



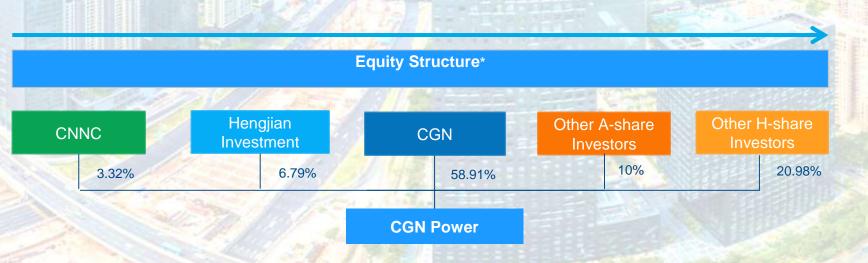
Incorporated on March 25,2014



H-share IPO on December 10,2014



A-share IPO on August 26,2019





Nuclear power generation as the mainstay, with a wide range of expertise, such as nuclear power operation and maintenance(O&M) and engineering construction

Units in operation
27 Units
Share of installed capacity
53.79%

Units under construction¹ 6 Units

Share of installed capacity 28.24%

- Total installed capacity: 37.776GW
- Share of total installed capacity of nuclear power in China:

45.87%²

Nuclear Power O&M Services

Maintenance services

Training Services

Spare parts management

Production preparation

Engineering Construction Services

Engineering design

Engineering procurement

Construction management

Commissioning and start-up

Note 1: Units under construction include Huizhou Unit 1, Unit 2 and Cangnan Unit 1, Unit 2, which were entrusted to us by our controlling shareholder for management.

Note 2: Statistics only include the Chinese mainland and as of June 30, 2023.

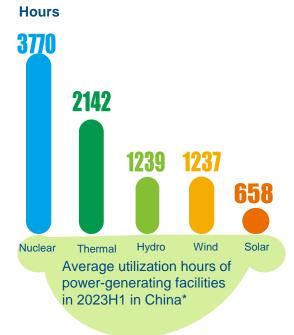
	Daya Bay	22222
	Yangjiang	22222
Guangdong	Taishan	
	Lufeng	
	Huizhou	
Guangxi	Fangcheng gang	
Fujian	Ningde	1111
Liaoning	Hongyanhe	222222
Zhejiang	Cangnan	

- Unit in operation with an installed capacity of 1000MW
- Unit in operation with an installed capacity of 1750MW
- Unit under construction with an installed capacity of 1000MW Clean Green Nature



Unique Advantages of Nuclear Power



















National policies to support nuclear power development

The 14th Five-Year Plan and the Long-Range Objectives Through the Year 2035

Promoting the construction of 3rd generation NPP in an active and orderly manner. Installed capacity of nuclear power operation will reach 70 GW.

Working actively and prudently toward the

2022

goals of carbon peaking and carbon neutrality. Developing nuclear power in an active, safe and orderly manner, and strengthening systems for energy production, supply, storage, and marketing to ensure energy security.

Report to the 20th National

Congress of the CPC

2023

2021



As of December 31st 2021,5 units were approved

As of December 31st 2022,**10** units, including **Lufeng Unit 5 and 6**, were approved

Guiding Opinions on Energy Work for 2023

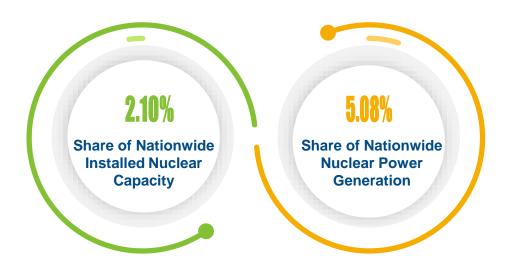
NEA

Advancing the construction of nuclear power projects. Taking active and well-ordered steps to promote the approval for construction of new coastal NPP projects on the premise of ensuring safety. Promoting nuclear energy for heating and comprehensive use in accordance with local conditions.

As of July 31st 2023,6 units, including **Ningde Unit 5 and 6** were approved



Share of nationwide nuclear power generation and installed capacity in 2023H1*







Chinese and global energy industry is shifting towards green and low-carbon development. China strives to achieve carbon dioxide emissions peaking before 2030 and carbon neutrality before 2060. Nuclear power development presents broad prospects.





Vision

A world-class nuclear power supplier and service provider with international competitiveness

- Robust business, achieving stable performance in operations and highquality commercial operations of construction projects
- Financial stability, ensuring capital security, and stable operating performance
- Stable returns, keeping promises and maintaining long-term stable dividend payout

Purpose

Continuing to create optimal benefits for our customers, shareholders, employees and the society

- Keeping improving safety performance by benchmarking against world-class standards
- Adopting "standardization, centralization and specialization"
 (SCS) strategy to enhance multi-unit management and control
- Implementing lean management, strictly controlling project construction costs and optimizing O&M costs



- Dedicated to developing clean energy, focusing on nuclear power and comprehensive use of nuclear energy
- Improving resources utilization rate and reducing resources consumption
- Controlling emissions strictly and protecting the environment
- Pushing ahead with the approval and kick-off of new projects to maintain good development
- Actively developing and mastering nuclear power technologies to maintain sustainable development of the company
- Strengthening commercialization and promotion of research results to increase business opportunities where appropriate
- Developing energy storage projects related to nuclear power as appropriate and expanding nuclear heating services and etc.





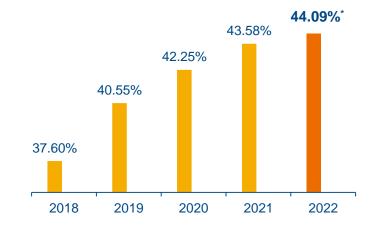
Dividend Distribution Plan for 2021-2025

On the preconditions that there are no significant changes and approval is obtained from AGM of the relevant fiscal year, the Company aims to achieve a moderate increase in the annual dividend ratio from 2021-2025 based on the dividend ratio in 2020 (42.25%).

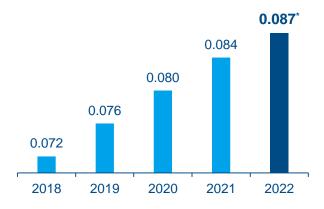
Dividend Ratio (total dividends/net profit attributable to shareholders of the parent company*100%)

Cumulative dividend payout since IPO

27.22 Billion RMB



Dividend RMB/share



*: Dividend of 2022 has been distributed on July 7th 2023.



Part II Key Stats of 2023H1





Key Stats of 2023H1



01	On-grid power generation	 105,918 Gwh (subsidiaries and associates) 82,166 Gwh (subsidiaries) 	+14.09% +10.27%
02	Revenue	• RMB 39,276M	+7.25%
03	Net Profit Attributable to Shareholders of the Parent Company	• RMB 6,959M	+17.91%
04	Net Profit Attributable to Shareholders of the Parent Company (Excluding Non- Recurring Gains or Losses)		+21.50%



Part III Business Performance





Nuclear safety is the cornerstone of the company's survival and development



Management on-site



The ratio of WANO¹ indicators achieving the world's advanced level and excellent level remained leading among industry peers²





Achieving the world's top 1/4 level

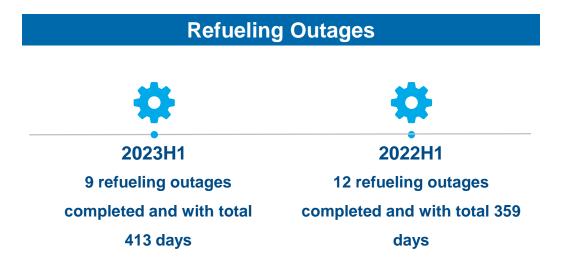
Achieving the world's top 1/10 level

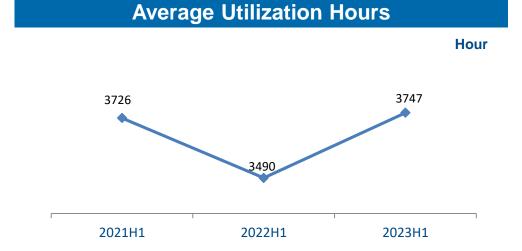
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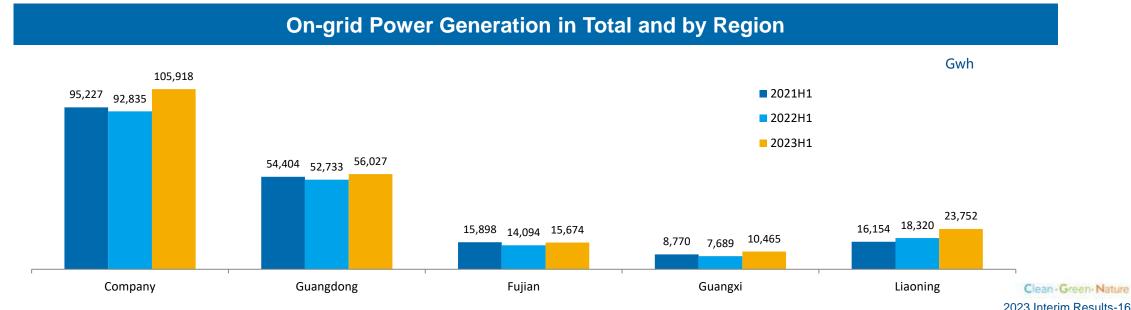
No International Nuclear Event Scale(INSE) incidents at level 2 or above occurred.

Note1:WANO-World Association of Nuclear Operators, WANO organizations, through their members, use them to formulate internationally common performance indicators for unified management and coordination, which is conducive to strengthening the exchange of nuclear power technology, experience and accident information to continuously improve the safety and reliability of NPPs in the world.









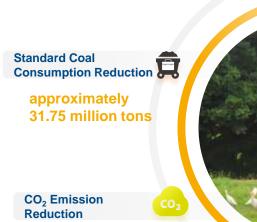




In 2023H1, a total annual on-grid power generation of 105,918 GWh, equivalent to **0.24 million hectares** of forest







SO₂ Emission Reduction

approximately 8800 tons



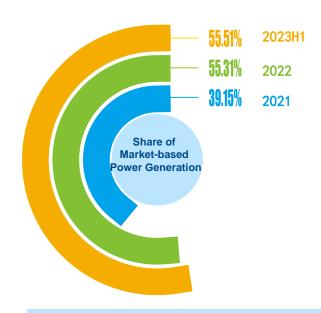
CO₂ Emission Reduction

Approximately 87,28 million tons



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Average Market-based Power Tariff (Tax Inclusive)

RMB/kwh













Fangchenggang Nuclear						
Unit 4			<u>lii</u>		2024H1	
Lufeng Nuclear						
Unit 5	<u>Li</u>				2027	
Huizhou Nuclear*	The lates of				111	- Aller
Unit 1		In La			2025	
Unit 2		lu ·			2026	
Cangnan Nuclear*		1				
Unit 1	· · ·	lu .			2026	
Unit 2	in S	SE = 3 - 4	N. N.		2027	
Approved units pr	reparing for FCD	: Lufeng Ur	nit 6, Ningde L	Init 5 and	Unit 6	60.7
Progress as of June 30, 2023.						No.
Civil construction phase: refers to t	he process from the First Concre	ete Day ("FCD") to the p	proper roof installation of the	main plant of the	nuclear reactor.	
Equipment installation phase: refer the nuclear island main system me			quipment upon the roof inst	allation of the main	plant of the nuclear reactor to	

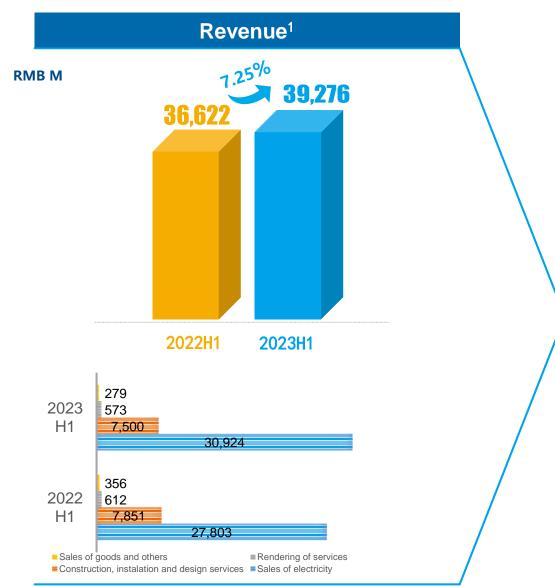
*: Huizhou Unit 1, Unit 2 and Cangnan Unit 1, Unit 2 are managed by the Company as entrusted by the controlling shareholder.



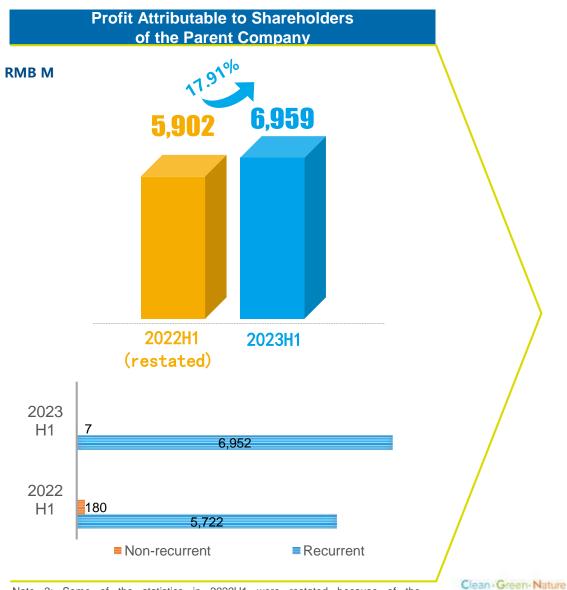
Part IV Financial Performance







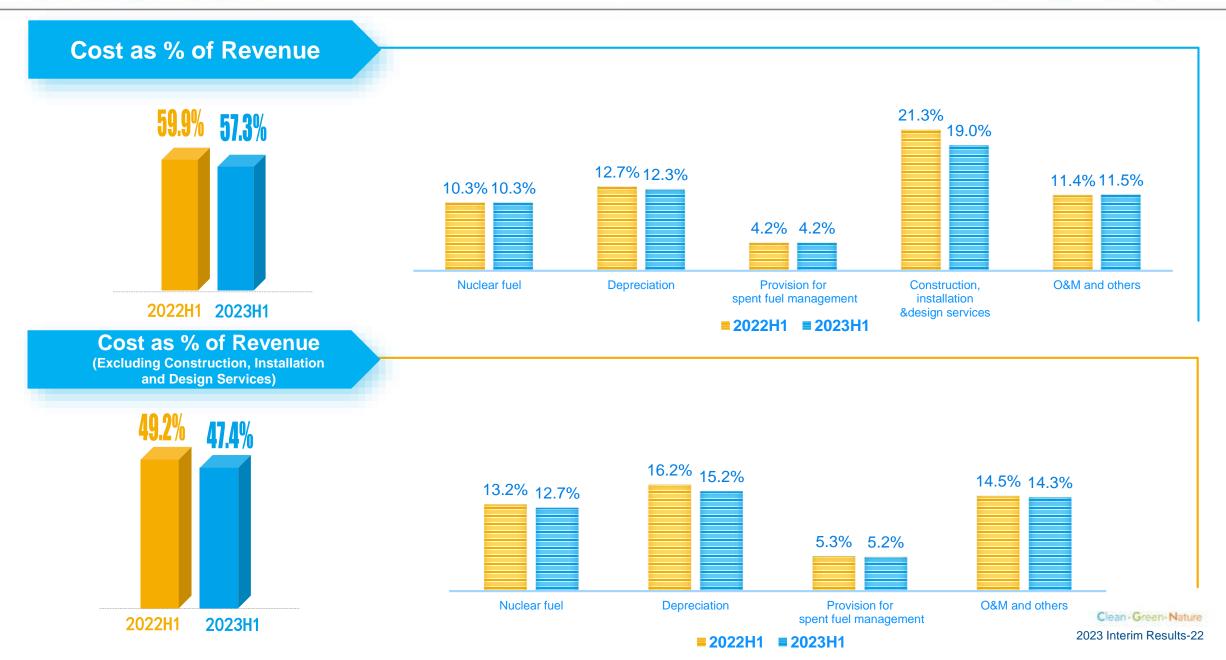
Note 1: Hongyanhe Nuclear is not included in the consolidated financial statements, therefore the revenue of Hongyanhe Nuclear is not included in the Company's revenue. Revenue from sales of electricity includes revenue generated by units in trial operation.



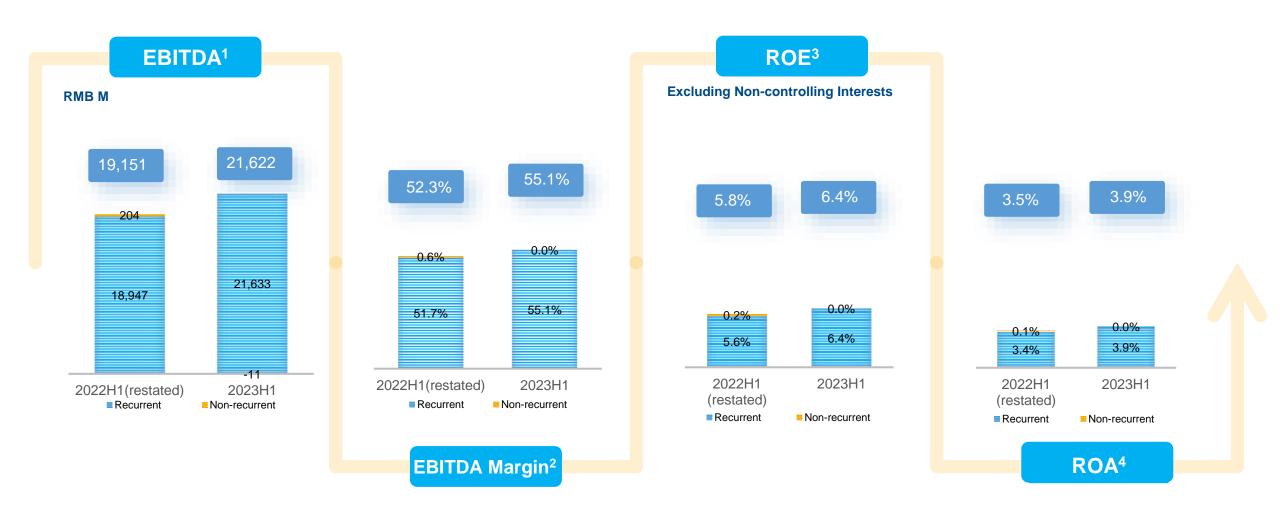
Note 2: Some of the statistics in 2022H1 were restated because of the implementation of the Interpretation No.16 of Accounting Standards for Business Enterprises.

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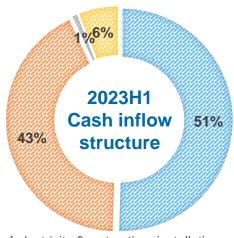




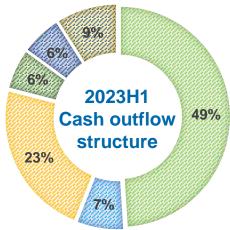
Note 1: EBITDA=Total profit + Interest expenses recognized in profit or loss + Depreciation and amortization Note 3: ROE(Excluding non-controlling interests)= Net profit attributable to shareholders of the parent company/Average equity attributable to shareholders of the parent company (the arithmetic mean of the opening and closing balances) * 100%

Note 2: EBITDA margin= EBITDA/Revenue * 100% Note 4: ROA= (Total profit + Interest expenses recognized in profit or loss)/Average total assets (the arithmetic mean of the opening and closing balances) * 100%





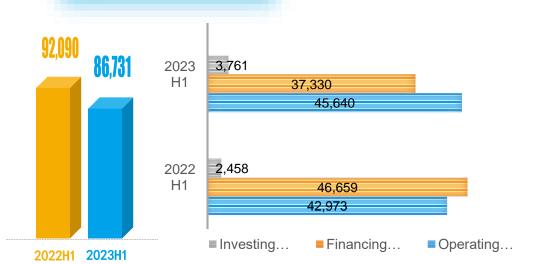
- Sales of electricity &costruction, installation and design services
- Cash received from loans
- Tax refund
- Others



- Pay back loans
- Fixed assets
- Purchase and labor services
- Divedend and interests payment
- Taxes payout
- Others

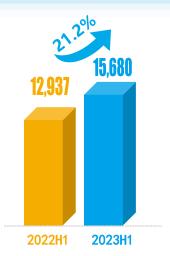
Cash inflow in 2023H1

RMB M



Net Operating Cash Flow in 2023H1

RMB M

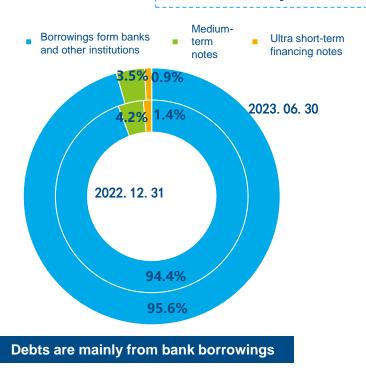


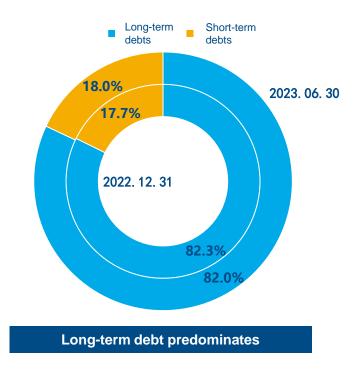
Clean Green Nature
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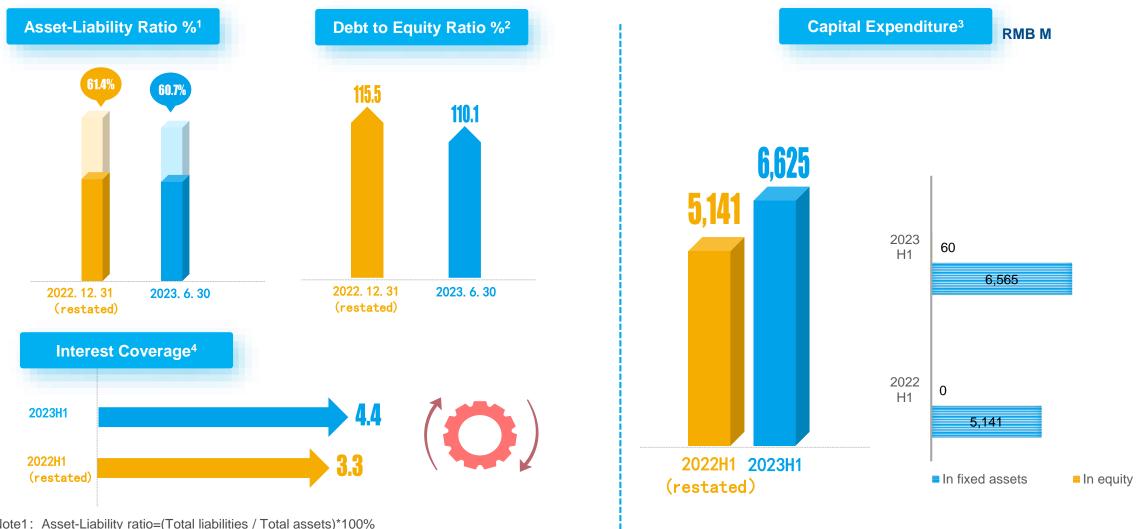
In 2023H1, the Company continued to strengthen communication with cooperative banks and leverage good timing of credit financing, so as to ensure funding needs and replace maturing debts through bank loans with better interest rates, thereby effectively reducing financing costs. Average financing costs in 2023H1 fell by about 46BP from 2022.











Note1: Asset-Liability ratio=(Total liabilities / Total assets)*100%

Note2: Debt to equity ratio=Net debt (the total amount of bank and other borrowings less cash and cash equivalents and other deposits over three months)/Total shareholders' equity*100%

Note3: The CAPEX here refers to cash flows.

Note4: Interest coverage=(Total profit + Interest expenses recognized in profit or loss)/(Interest expenses recognized in profit or loss) capitalized)



Part V Future Outlook







Main tasks in 2023H2



To further develop safety system and ensure absolute nuclear safety



To maintain safe and stable operation of in-service units and conduct 10 new refueling outages



To accelerate the development of sources of original technologies and strengthen transformation of research results



To follow changes in policies and financial environment and ensure stable development



To push forward construction, FCD preparation of approved units and approval of new units



To work towards achieving an average utilization hour in 2023 for not less than the average of the last three years via targeted marketing



To strengthen implementation of SCS strategy and lean management



Thank you!