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CGN Power

Core Business: We design, build, operate and manage nuclear power plants (NPPs), sell electricity generated by our NPPs, and organize R&D of NPPs.

CGN Power has issued 50.5 billion shares and our controlling shareholder is CGN (supervised by SASAC of the State Council).



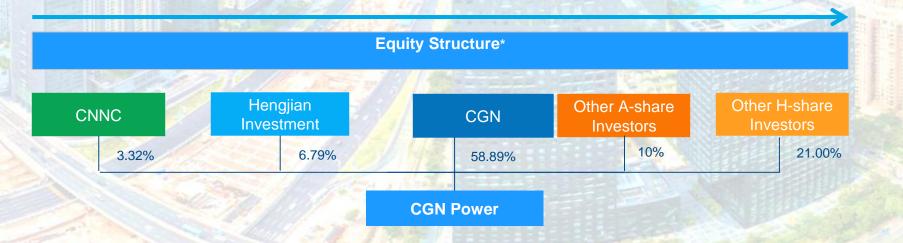
Incorporated on March 25,2014



H-share IPO on December 10,2014



A-share IPO on August 26,2019





Nuclear power generation as the mainstay, with a wide range of expertise, such as nuclear power operation and maintenance(O&M) and engineering construction

Units in operation 28 Units **Share of installed capacity** 54.54%

Units under construction¹ 10 Units

Share of installed capacity 28.34%

- Total installed capacity: 43.814 GW
- Share of total installed capacity of nuclear power in China:

43.48%2

Nuclear Power O&M Services

Maintenance services

Training services

Spare parts management

Production preparation

Engineering Construction Services

Engineering design
Engineering procurement
Construction management
Commissioning and start-up

- Note 1: Units under construction include approved units preparing for FCD, as well as Huizhou Unit 1-4 and Cangnan Unit 1, Unit 2, which were entrusted to us by our controlling shareholder for management. Note 2: Statistics only include the Chinese mainland and as of July 31, 2024

	Daya Bay	22222			
Guangdong	Yangjiang	111111			
	Taishan				
	Lufeng				
	Huizhou				
Guangxi	Fangcheng gang				
Fujian	Ningde				
Liaoning	Hongyanhe	22222			
Zhejiang	Cangnan				

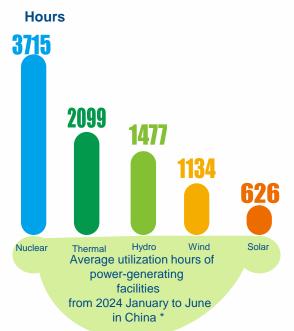
- Unit in operation with an installed capacity of 1000MW
- Unit in operation with an installed capacity of 1750MW
- Unit under construction with an installed capacity of 1000MW

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Unique Advantages of Nuclear Power













Share of nationwide nuclear power generation and installed capacity from 2024 January to June*

1.89%
Share of Nationwide Installed Nuclear Capacity

4.78%
Share of Nationwide
Nuclear Power
Generation



Chinese and global energy industry is shifting towards green and low-carbon development, and China strives to achieve carbon dioxide emissions peaking before 2030 and carbon neutrality before 2060, which provides us with broad prospects of nuclear power development.

2024-2025 Action Plan for Energy Saving and Carbon Reduction (May 23, 2024)

Large-scale hydropower bases shall be built in an orderly manner, nuclear power shall be developed in an active, safe and orderly manner, biomass energy shall be developed according to local conditions, and the promotion of hydrogen energy development shall be coordinated.

State Council

Guideline for Accelerating a
Comprehensive Green Transition
in All Economic and Social
Sectors
(July 31,2024)

Accelerating the construction of coastal NPPs and other clean energy bases, developing nuclear power in an active, safe and orderly manner, and maintaining a reasonable layout and a steady pace of construction.

CPC Central Committee
State Council

National policies to support nuclear power development



Mission

Developing clean energy to benefit mankind

- Robust business, achieving stable performance in operations and highquality commercial operations of construction projects
- Financial stability, ensuring capital security, and stable operating performance
- Stable returns, keeping promises and maintaining long-term stable dividend payout

Vision

A world-class nuclear power supplier and service provider with global competitiveness

- Keeping improving safety performance by benchmarking against world-class standards
- Adopting "standardization, centralization and specialization"
 (SCS) strategy to enhance multi-unit management and control
- Implementing lean management, strictly controlling project construction costs and optimizing O&M costs



- Dedicated to developing clean energy, focusing on nuclear power and comprehensive use of nuclear energy
- Improving resources utilization rate and reducing resources consumption
- Controlling emissions strictly and protecting the environment
- Pushing ahead with the approval and kick-off of new projects to maintain good development
- Actively developing and mastering new nuclear power technologies to maintain sustainable development
- Strengthening commercialization and promotion of research results to increase business opportunities where appropriate
- Developing energy storage projects related to nuclear power as appropriate and expanding nuclear heating services and etc.



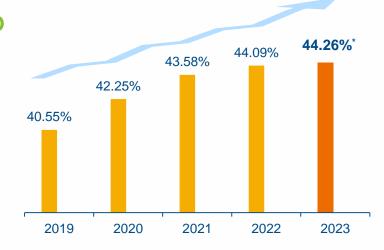


Dividend Distribution Plan for 2021-2025

On the preconditions that there are no significant changes and approval is obtained from AGM of the relevant fiscal year, the Company aims to achieve a moderate increase in the annual dividend ratio from 2021-2025 based on the dividend ratio in 2020 (42.25%).

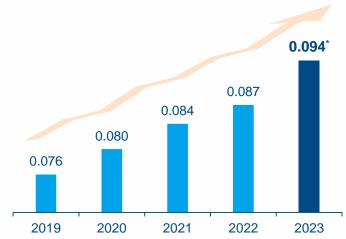
Cumulative dividend payout since IPO

31.964 Billion RMB



Dividend Ratio (total dividends/net profit attributable

to shareholders of the parent company*100%)



Dividend RMB/share





Key Stats of 2024H1



01	On-grid power generation	 106,010 Gwh (subsidiaries and associates) 82,013 Gwh (subsidiaries) 	+0.09% -0. 19%
02	Revenue	• RMB 39,377M	+0.26%
03	Net Profit Attributable to Shareholders of the Parent Company	• RMB 7,109M	+2.16%
04	Net Profit Attributable to Shareholders of the Parent Company (Excluding Non- Recurring Gains or Losses)	• RMB 6,960M	+0.10%





Nuclear safety is the cornerstone of the company's survival and development



Managers on-site



The ratio of WANO¹ indicators achieving the world's advanced level and excellent level remained leading among industry peers²





Achieving the world's top 1/4 level

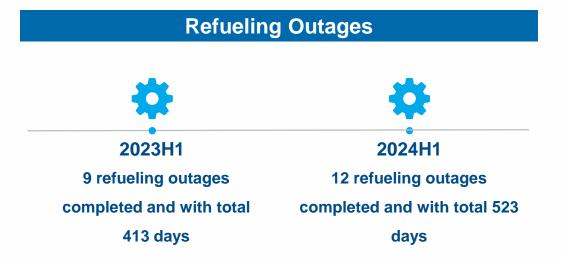
Achieving the world's top 1/10 level

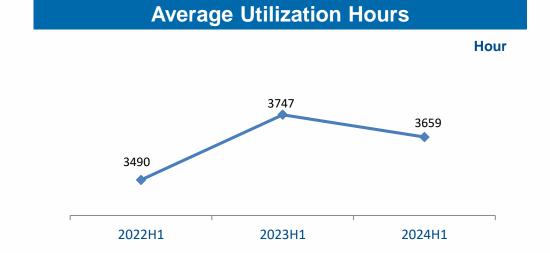
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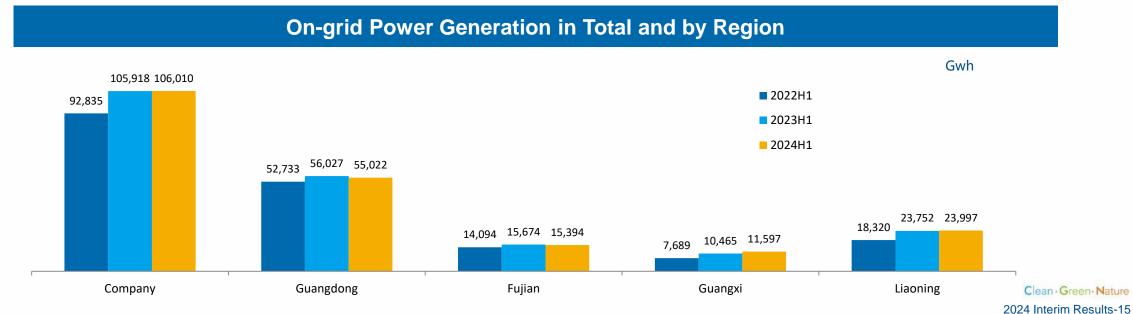
No International Nuclear Event Scale(INSE) incidents at level 2 or above occurred.

Note1:WANO-World Association of Nuclear Operators, WANO organizations, through their members, use them to formulate internationally common performance indicators for unified management and coordination, which is conducive to strengthening the exchange of nuclear power technology, experience and accident information to continuously improve the safety and reliability of NPPs in the world.













In 2024H1, a total annual on-grid power generation of 106,010 GWh, equivalent to **0.24 million hectares** of forest







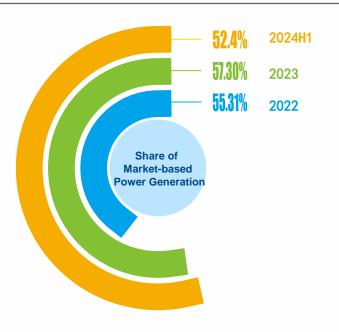






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Guang dong

Fujian

◆ 10 units in the Ling'ao,Lingdong and Yangjiang bases have participated in the market transaction

 Market-based power generation was 12.18 billion kwh, accounting for 23.9%



◆ Fangchenggang Unit1-3 have all participated in the market transaction

 Market-based power generation was 10.79 billion kwh, accounting for 93.1%



- Hongyanhe Unit1-4 have participated in the market transaction
- Market-based power generation was 17.18 billion kwh, accounting for 71.6%

RMB/kwh



Average Market-based Power Tariff (Tax Inclusive)

◆ Ningde Unit1-4 have all participated in the market transaction

 Market-based power generation was 15.39 billion kwh, accounting for 100%

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Units	FCD Preparation	Civil Construction	Equipment Installation	Commissioning	Grid Connection	Expected COD	Expected	installed	capacity in
Lufeng Nuclear								managed by	capacity in the Company
Unit 5			<u>lu</u>			2027	in the next	Tive years ²	Mw
Unit 6		A.				2028			
Ningde Nuclear Unit 5 Unit 6 Huizhou Nuclear	li .	<u>III</u>				2029			38,976
Unit 1 Unit 2 Unit 3 Unit 4			<u>III</u>			2025 2026	31,756	35,368	
Cangnan Nuclear ¹ Unit 1 Unit 2				a con		2026 2027	2024 20.	25 2026	2027 2028

FCD Preparation phase: refers to the process from the project approval to FCD

Civil construction phase: refers to the process from the FCD to the proper roof installation of the main plant of the nuclear reactor.

Equipment installation phase: refers to the process from the installation of nuclear island equipment upon the roof installation of the main plant of the nuclear reactor to the nuclear island main system meeting the conditions to conduct cold function tests.

Commissioning phase: refers to the process of conducting cold function tests for nuclear island main system and commencing joint commissioning for the power plant.

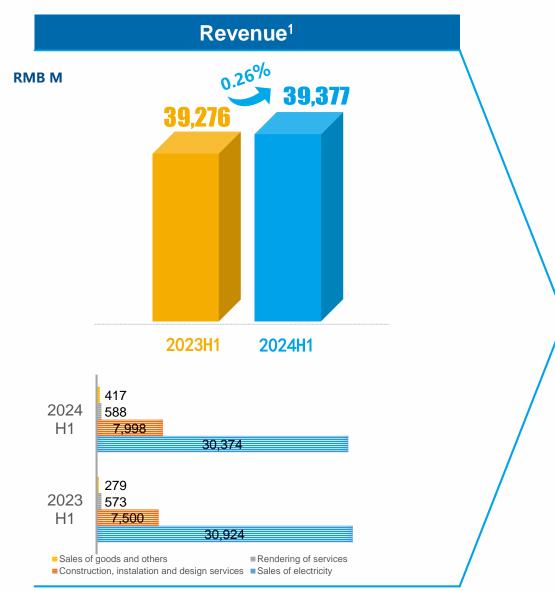
Grid connection phase: refers to the commissioning of generators upon the first grid connection with the power grid, demonstrating that the power generating units are capable for power generation.

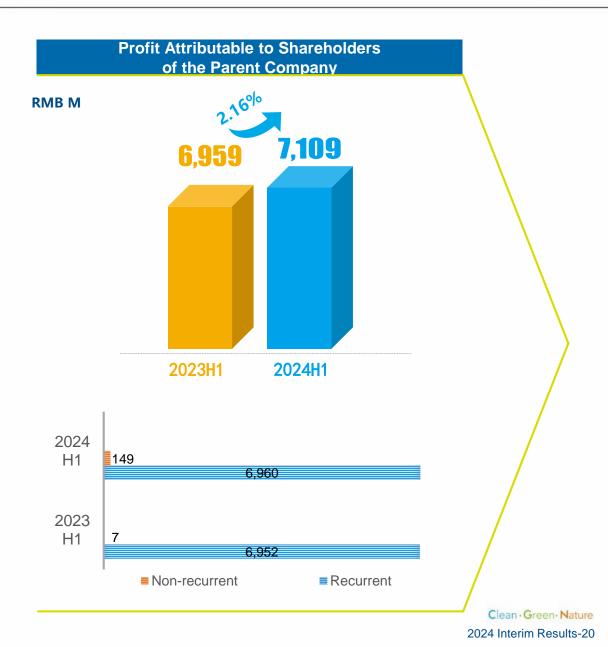
Construction Progress as of July 31, 2024

- 1: Huizhou Unit 1-4 and Cangnan Unit 1, Unit 2 are units under construction managed by the Company as entrusted by the controlling shareholder.
- 2: Installed capacity in operation managed by the Company in the future will consist of units entrusted by the controlling shareholder for management.



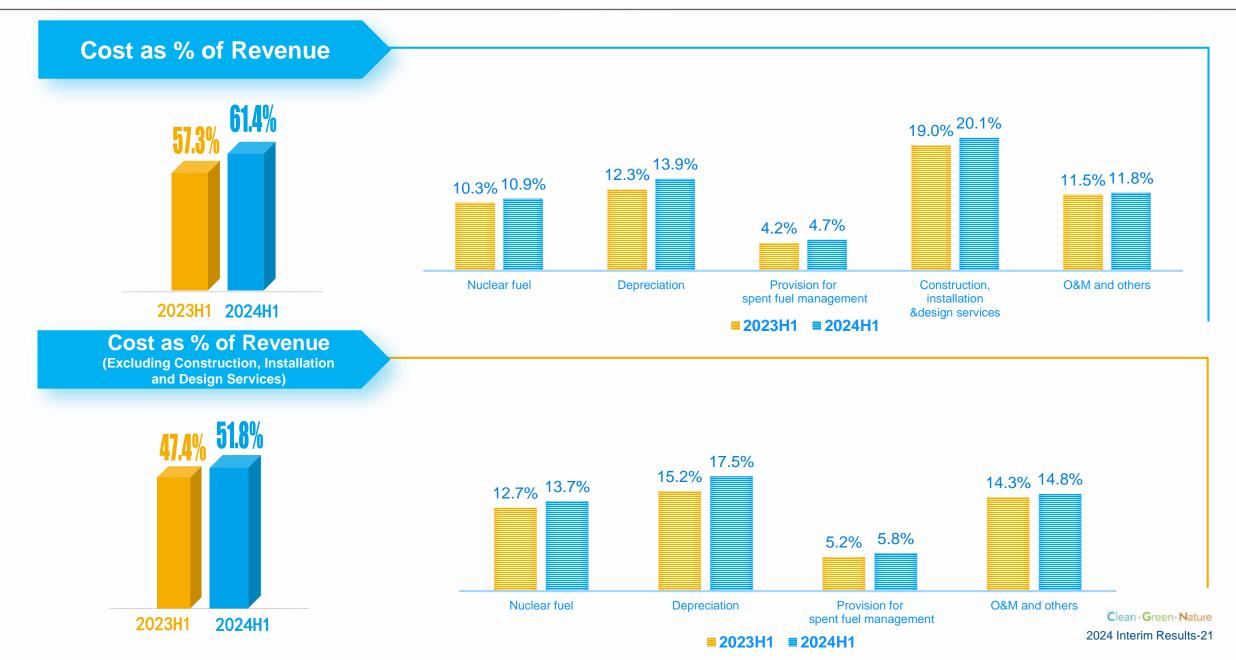




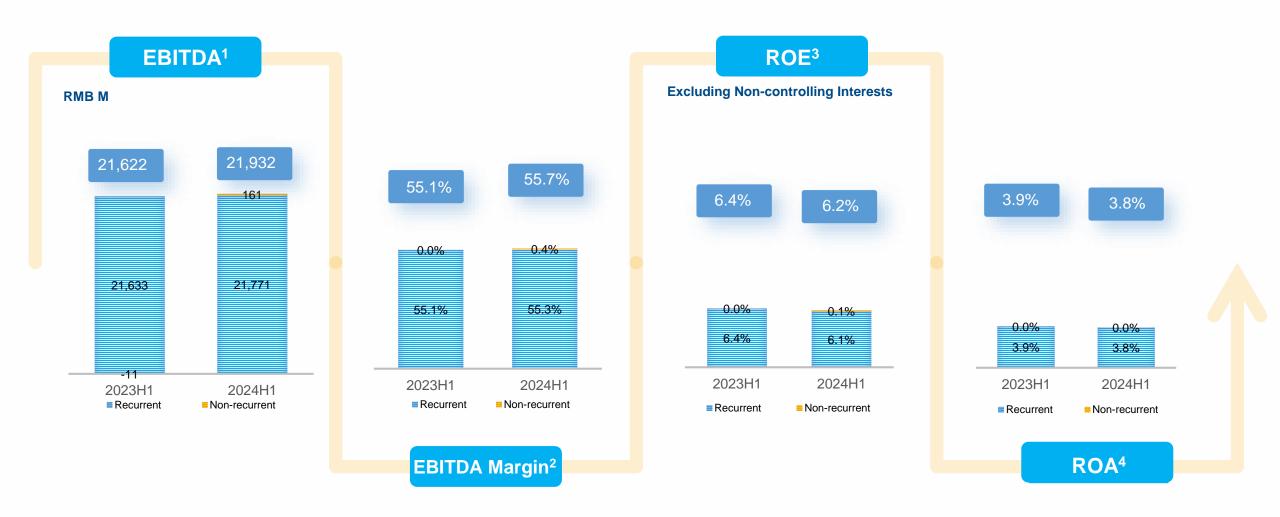


Note 1: Hongyanhe Nuclear is not included in the consolidated financial statements, therefore the revenue of Hongyanhe NPP is not included in the Company's revenue. Revenue from sales of electricity includes revenue generated by units in trial operation.





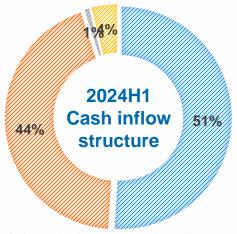




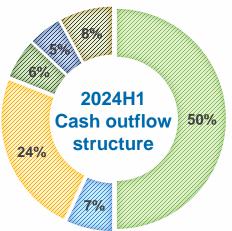
Note 1: EBITDA=Total profit + Interest expenses recognized in profit or loss + Depreciation and amortization Note 3: ROE(Excluding non-controlling interests)= Net profit attributable to shareholders of the parent company/Average equity attributable to shareholders of the parent company (the arithmetic mean of the opening and closing balances) * 100%

Note 2: EBITDA margin= EBITDA/Revenue * 100% Note 4: ROA= (Total profit + Interest expenses recognized in profit or loss)/Average total assets (the arithmetic mean of the opening and closing balances) * 100%





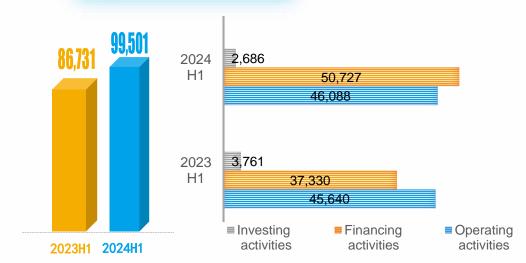
- Sales of electricity &costruction, installation and design services
- Cash received from loans
- Tax refund
- Others



- Pay back loans
- Fixed assets
- Purchase and labor services
- Divedend and interests payment
- Taxes payout
- Others

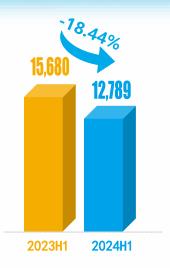
Cash inflow in 2024H1

RMB M



Net Operating Cash Flow in 2024H1

RMB M

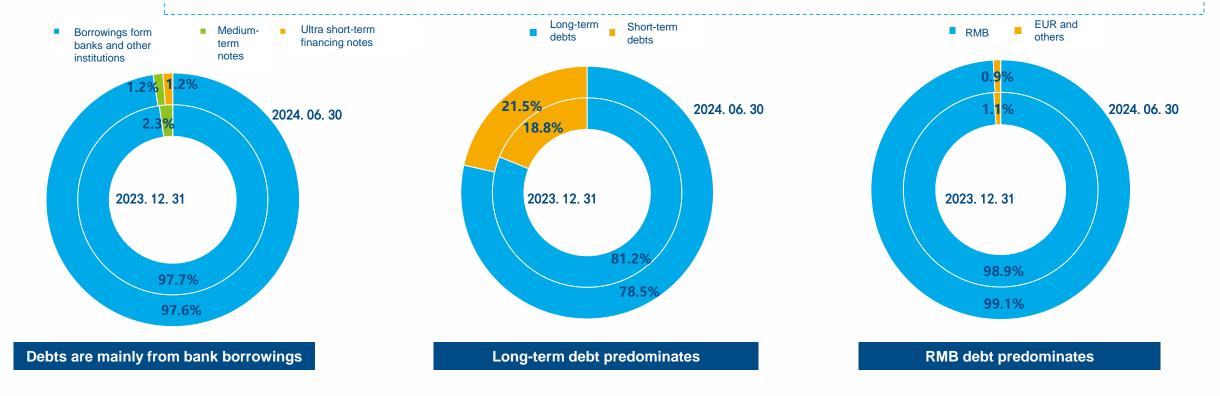


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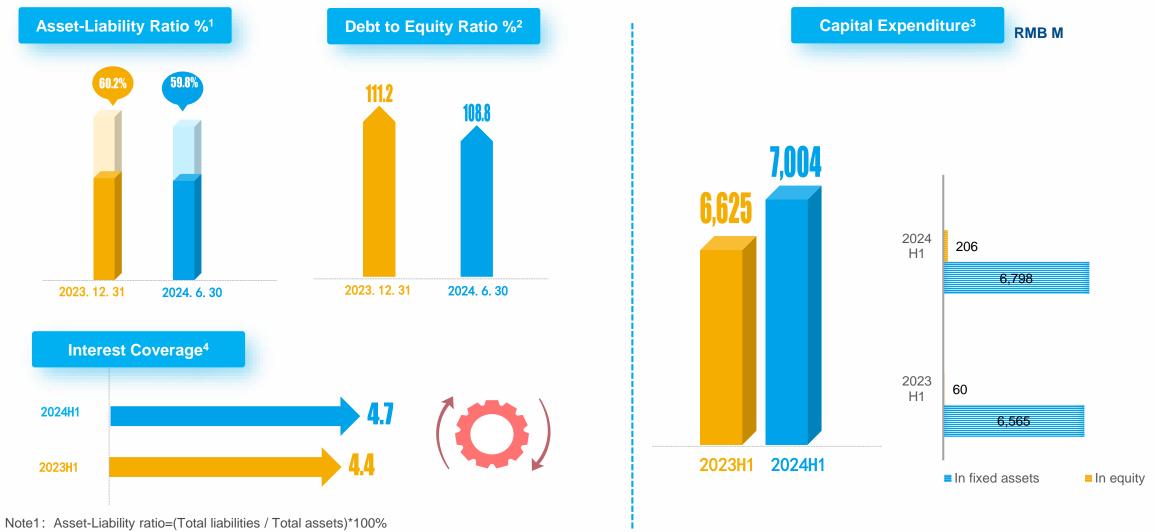




In 2024H1, the Company continued to strengthen communication with its banking partners, seizing the market opportunity to carry out debt replacement and restructuring, and lowered the interest rates of its existing and new loans. The Company also seized the opportunity of the bond market to issue two tranches of ultra short-term financing notes, raising a total of RMB2.5 billion, thereby reducing financing costs. Average financing costs in 2024H1 fell by about 25BP over 2023.







Note2: Debt to equity ratio=Net debt (the total amount of bank and other borrowings less cash and cash equivalents and other deposits over three months)/Total shareholders' equity*100%

Note3: The CAPEX here refers to cash flows.

Note4: Interest coverage=(Total profit + Interest expenses recognized in profit or loss)/(Interest expenses recognized in profit or loss) capitalized)







Main tasks in 2024H2



To further develop safety system and ensure absolute safety in nuclear development



To maintain safe and stable operation of in-service units and conduct 8 refueling outages



To enhance research and innovation for developing new quality productive forces and strengthen transformation of research results



To follow changes in policies and financial environment and ensure stable development of the company



To push forward construction of units under construction, preparation for FCD of approved units and approval of new units



To work towards achieving an average annual utilization hour not less than the average of the last three years via targeted marketing



To strengthen implementation of SCS strategy and lean management

