

Note1: For identification purposes only



Disclaimer

Potential investors, analysts and shareholders of CGN Power and other recipients of this document are reminded that this document and any oral discussion made together with this document (the presentation) are provided for your information purposes only and you may not forward, publish, distribute, release or disseminate any part of the presentation directly or indirectly to any other person. This presentation does not constitute a public offer for the purposes of any applicable law or an offer to sell or solicitation of any offer to purchase any securities or other financial instruments or any recommendation in respect of such securities or instruments.

It is important to note that the contents of the presentation have not been audited or independently verified. Some comments, including comments relating to future events and our expectations about the performance, are based on a number of factors that we cannot accurately predict or control. We cannot provide any assurance that the information contained in the presentation is or will be accurate or complete and so they should not be relied on. We assume no liability whatsoever for any loss howsoever arising from use of, or in connection with, any of the information and data contained in this presentation.

From time to time as circumstances change, we may update the Hong Kong Stock Exchange and Shenzhen Stock Exchange and update our website at www.cgnp.com.cn when relevant to comply with the supervision and administration regulations.

By attending or reading this presentation, you will be deemed to have agreed to the terms, obligations and restrictions set out herein.











CGN Power

Core Business: We design, build, operate and manage nuclear power plants (NPPs), sell electricity generated by our NPPs, and organize R&D of NPPs.

CGN Power has issued 50.5 billion shares and our controlling shareholder is CGN (supervised by SASAC of the State Council).





Incorporated on March 25, 2014



H share IPO on December 10, 2014



A share IPO on August 26,2019



Listing of A-share convertible bond on July 25,2025

Equity Structure*

CNNC Hengjian Investment CGN Other A-share Investors Other H-share Investors Other Investors Other H-share Investors Other Inv

CGN Power



Nuclear power generation as the mainstay, with a wide range of expertise, such as nuclear power operation and maintenance(O&M) and engineering construction

Units in operation
28 Units
Share of installed capacity
52.14%

Units under construction¹
20 Units

Share of installed capacity 37.26%

- Total installed capacity: 56.018 GW
- Share of total installed capacity of nuclear power in China:

44.46%2

Nuclear Power O&M Services

Maintenance services

Training services

Spare parts management

Production preparation

Engineering Construction Services

Engineering design

Engineering procurement

Construction management

Commissioning and start-up

| Note 1: Units under construction include approved units preparing for FCD, as well as Huizhou Unit 1-4 |
|--|
| and Cangnan Unit 1-4, which were entrusted to us by our controlling shareholder for management. |

Note 2: Statistics only include the Chinese mainland and as of June 30, 2025

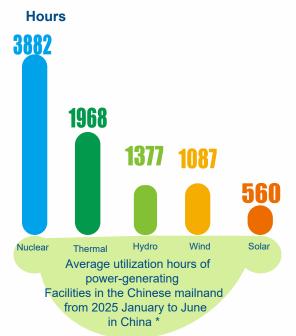
| | Daya Bay | 22222 |
|-----------|----------------|--------|
| Guangdong | Yangjiang | 111111 |
| | Taishan | |
| | Lufeng | |
| | Huizhou | |
| Guangxi | Fangcheng gang | |
| Fujian | Ningde | |
| Liaoning | Hongyanhe | |
| Zhejiang | Cangnan | |
| Shandong | Zhaoyuan | |

- Unit in operation with an installed capacity of 1000MW
- Unit under construction with an installed capacity of 1000MW
- Unit in operation with an installed capacity of 1750MW



Unique Advantages of Nuclear Power













Share of nationwide nuclear power generation and installed capacity from 2025

January to June*

1.67%
Share of Nationwide Installed Nuclear Capacity

5.21%
Share of Nationwide
Nuclear Power
Generation





of nuclear power development.



Report on the Implementation of the 2024 Plan for National Economic and Social Development and on the 2025 Draft Plan for National Economic and Social Development (March 5, 2025)

"Promoting the construction of major projects such as coastal nuclear power and offshore wind power."

"Supporting Guangdong in developing clean energy projects, including nuclear power".

Guiding Opinions on Energy Work for 2025 (February 27,2025)

Approving a batch of coastal nuclear power projects with mature conditions, and promoting the comprehensive utilization of nuclear energy based on local conditions.



On April 27, 2025, five projects, including the Company's Fangchenggang Unit 5 and 6, and Taishan Unit 3 and 4, were approved by the Executive Meeting of the State Council.

Clean · Green · Nature



Mission

Developing clean energy to benefit mankind

- Robust business, achieving stable performance in operations and highquality commercial operations of construction projects
- Financial stability, ensuring capital security, and stable operating performance
- Stable returns, keeping promises and maintaining long-term stable dividend payout

Vision

A world-class nuclear power supplier and service provider with global competitiveness

- Keeping improving safety performance by benchmarking against world-class standards
- Adopting "standardization, centralization and specialization"
 (SCS) strategy to enhance multi-unit management and control
- Implementing lean management, strictly controlling project construction costs and optimizing O&M costs



- Dedicated to developing clean energy, focusing on nuclear power and comprehensive use of nuclear energy
- Improving resources utilization rate and reducing resources consumption
- Controlling emissions strictly and protecting the environment

- Pushing ahead with the approval and kick-off of new projects to maintain good development momentum
- Actively developing and mastering new nuclear power technologies to maintain sustainable development
- Enhancing the transformation and application of research achievements with a marketoriented approach and a product-focused goal





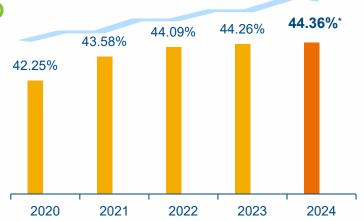
Dividend Distribution Plan for 2021-2025

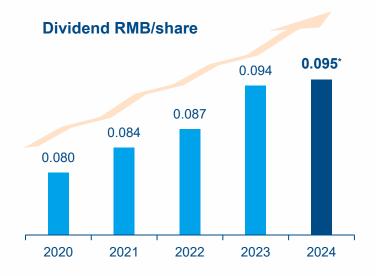
On the preconditions that there are no significant changes and approval is obtained from AGM of the relevant fiscal year, the Company aims to achieve a moderate increase in the annual dividend ratio from 2021-2025 based on the dividend ratio in 2020 (42.25%).

Dividend Ratio (total dividends/net profit attributable to shareholders of the parent company*100%)

Cumulative dividend payout since IPO

36.76 Billion RMB









Key Stats of 2025H1



| 01 | On-grid power generation | 113,360 Gwh (subsidiaries and associates) 89,265 Gwh (subsidiaries) | +6.93% +8.84% |
|----|---|--|------------------|
| 02 | Revenue | • RMB 39,167M | -0.53% |
| 03 | Net Profit Attributable to Shareholders of the Parent Company | • RMB 5,952M | -16.30% |
| 04 | Net Profit Attributable to Shareholders of the Parent Company (Excluding Non- Recurring Gains or Losses) | • RMB 5,609M | -19.42% |





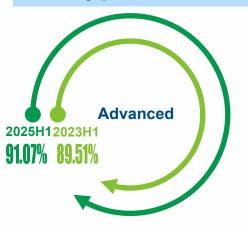
Nuclear safety is the cornerstone of the company's survival and development







The ratio of WANO¹ indicators achieving the world's advanced level and excellent level remained leading among industry peers²





Achieving the world's top 1/4 level

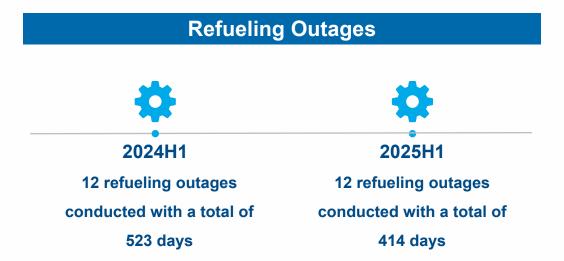
Achieving the world's top 1/10 level

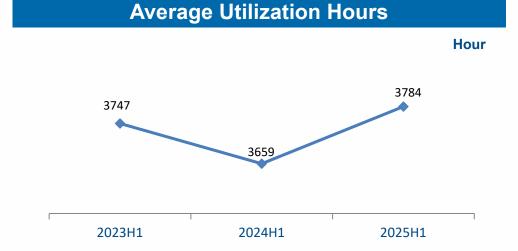
0

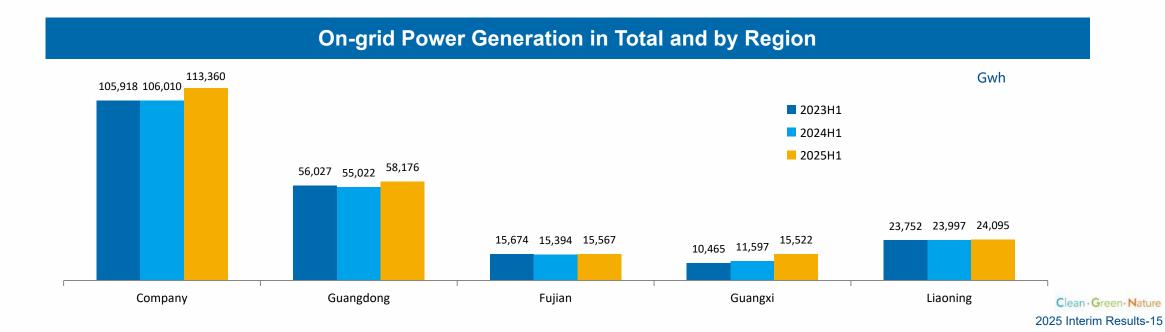
No International Nuclear Event Scale(INSE) incidents at level 2 or above occurred.

Note1:WANO-World Association of Nuclear Operators, WANO organizations, through their members, use them to formulate internationally common performance indicators for unified management and coordination, which is conducive to strengthening the exchange of nuclear power technology, experience and accident information to continuously improve the safety and reliability of NPPs in the world.







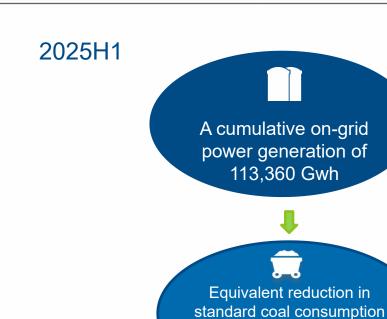












Equivalent reduction in CO₂ emission² 107.01 million tons



Equivalent reduction in SO₂ emission¹ 8700 tons

for coal-fired power generation1



NO_x

Nitrogen Oxides

emission¹

14,200 tons



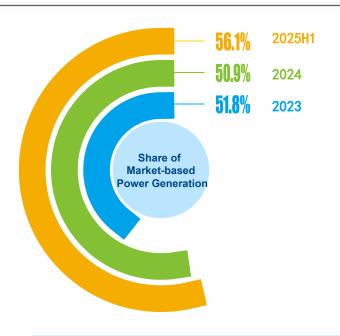




Note 1: Data on standard coal consumption for coal-fired power generation, as well as sulfur dioxide and nitrogen oxides emission intensity per unit electricity, are sourced from the CEC's July 2025 release. Note 2: Equivalent carbon emission reductions from nuclear power are derived from the carbon footprint factors for electricity in 2023, published by the Ministry of Ecology and Environment in January 2025.

Clean · Green · Nature 2025 Interim Results-16





Guang dong

Fujian

◆ 10 units in the Ling'ao,Lingdong and Yangjiang bases have participated in the market transaction

 Market-based power generation was 16.42 billion kwh, accounting for 31.4%



◆ Fangchenggang Unit1-4 have all participated in the market transaction

 Market-based power generation was 15.62 billion kwh, accounting for 100%



Average Market-based Power Tariff (Tax Inclusive)

RMB/kwh



- Ningde Unit1-4 have all participated in the market transaction
- Market-based power generation was 15.55 billion kwh, accounting for 100%

- Hongyanhe Unit1-4 have participated in the market transaction
- Market-based power generation was 16.08 billion kwh, accounting for 66.9%

Clean · Green · Nature
2025 Interim Results-17

Note: To ensure comparability, only the directly traded portion of the power tariff is calculated.

2025 Interim Results-18



Construction progress as of July 30, 2025

| | | | | | | | | | | | 42.0 | | | |
|---|---|--------------------|-----------------------|---------------------------|-------------------------------|--------------|---------------|---|--|------------------------|---------------|--------------------|--------------|--|
| | Units | FCD Preparation | Civil Construction | Equipment Installation | Commissioning Grid Connection | Expected COD | Units | FCD preparation | Civil Construction | Equipment Installation | Commissioning | Grid Connection | Expected COD | |
| | From subsidiaries | | | | | | | From companies which were entrusted by the controlling shareholder for management | | | | | | |
| | Lufeng Unit1 | | A.I. | | | 2030 | Huizhou Unit1 | | | | Āzā | | 2025 | |
| | Lufeng Unit2 | And | | | | _ | Huizhou Unit2 | | | | A.A | | 2026 | |
| | Lufeng Unit5 | | | Air | | 2027 | Huizhou Unit3 | | Ana | | MAA | | 2030 | |
| | Lufeng Unit6 | | | ALA | | 2028 | | | ALA | | | | 2030 | |
| | Zhaoyuan Unit1 | | | | | | Huizhou Unit4 | A.A | | | | | _ | |
| | | A.L | | | | | Cangnan Unit1 | | | | ALL | | 2026 | |
| | Zhaoyuan Unit2 | A.I. | | | | | Cangnan Unit2 | | | Ask | | | 2027 | |
| | Taishan Unit3 | A.A | | | | | Cangnan Unit3 | And | | | | | _ | |
| | Taishan Unit4 | Lil | | | | | Cangnan Unit4 | Au. | | | | | | |
| | Fangchenggang Unit5 | <u>Lu</u> | | | | | | | THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN COLUMN T | | | | Linux III | |
| | Fangchenggang Unit6 | 44 | | | | | | xpected i | | | | ion | | |
| | From associates | | | | | | m | anaged by t | the Compan | y in the fu | uture* | Mw | | |
| | Ningde Unit5 | | A. | | | 2029 | | | | HILLING | | | 471 | |
| | Ningde Unit6 | An | | | A Dear | | | | | | 40, 39,016 | 226 | 10-1- | |
| | | | | - | | 1 | | | | 37,816 | | | | |
| | FCD Preparation phase: refers to the process from the project approval to FCD | | | | | | | | 35,408 | | | | | |
| Civil construction phase: refers to the process from the FCD to the proper roof installation of the main plant of the nuclear reactor. | | | | | | | | | | | | | | |
| Equipment installation phase: refers to the process from the installation of nuclear island equipment upon the roof installation of the main plant 32,998 | | | | | | | | | | | | | | |
| of the nuclear reactor to the nuclear island main system meeting the conditions to conduct cold function tests. | | | | | | | | | | | | | | |
| Commissioning phase: refers to the process of conducting cold function tests for nuclear island main system and commencing joint commissioning for the power plant. | | | | | | | | | | | | | | |
| Grid connection phase: refers to the commissioning of generators upon the first grid connection with the power grid, demonstrating that the | | | | | | | | | | | | | | |
| power generating units are capable for power generation. | | | | | | | | 2025 | 2026 | 2027 | 2028 20 | 29 20 | 30 | |
| | | | | | | | | | | | | 000511 | | |

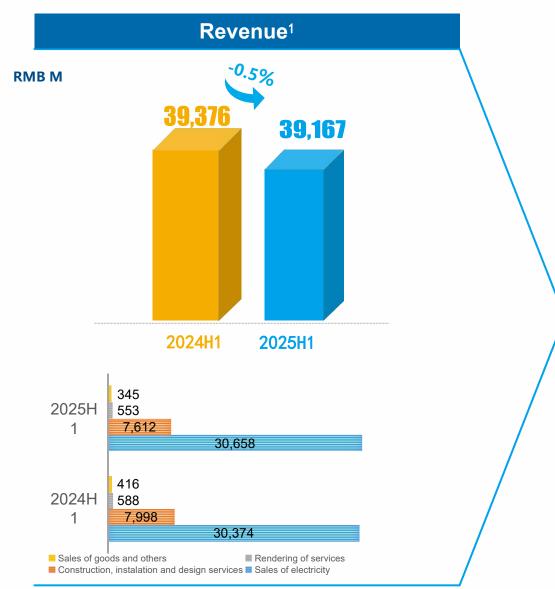


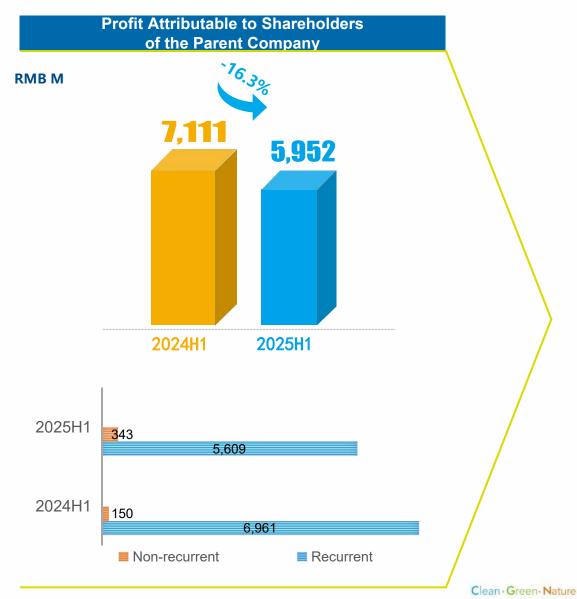
Note 1: For identification purposes only

Note 2: As the company's acquisition of 100% equity interest in Taishan No.2 Nuclear Power Co., Ltd. has been completed, the following financial data

for the first half of 2024 has been restated

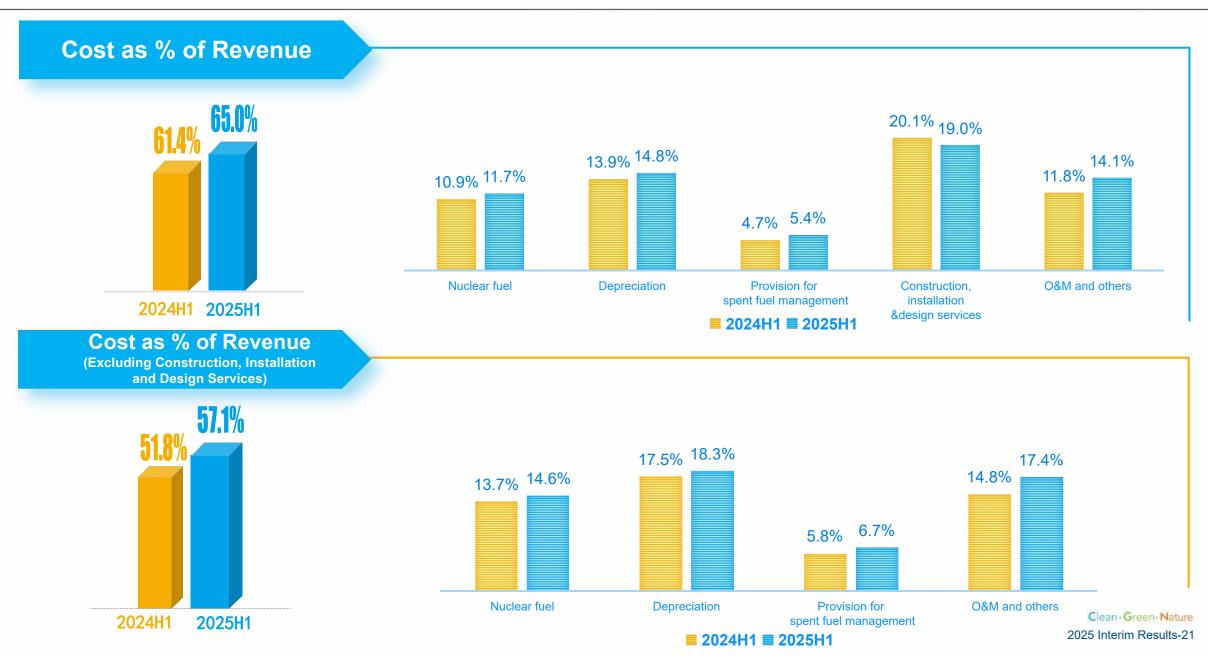




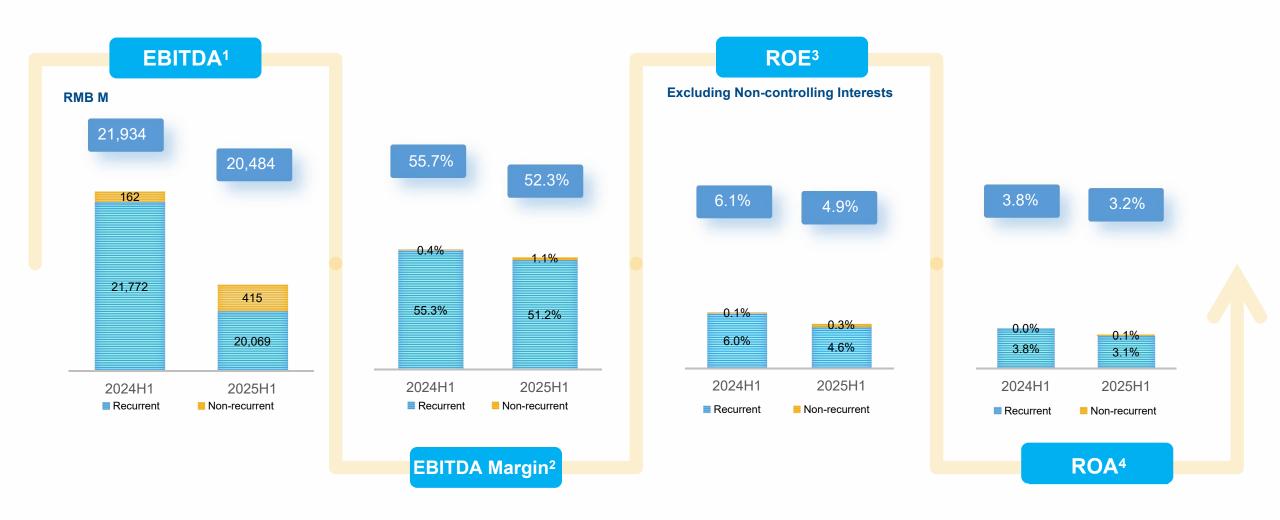


Note 1: Hongyanhe Nuclear is not included in the consolidated financial statements, therefore the revenue of Hongyanhe NPP is not included in the Company's revenue. Revenue from sales of electricity includes revenue generated by units in trial operation.





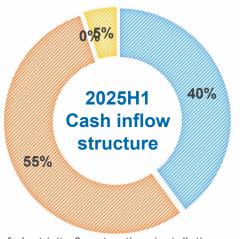




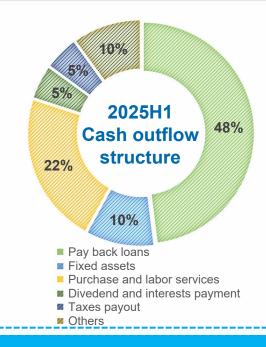
Note 1: EBITDA=Total profit + Interest expenses recognized in profit or loss + Depreciation and amortization Note 3: ROE(Excluding non-controlling interests)= Net profit attributable to shareholders of the parent company/Average equity attributable to shareholders of the parent company (the arithmetic mean of the opening and closing balances) * 100%

Note 2: EBITDA margin= EBITDA/Revenue * 100% Note 4: ROA= (Total profit + Interest expenses recognized in profit or loss)/Average total assets (the arithmetic mean of the opening and closing balances) * 100%



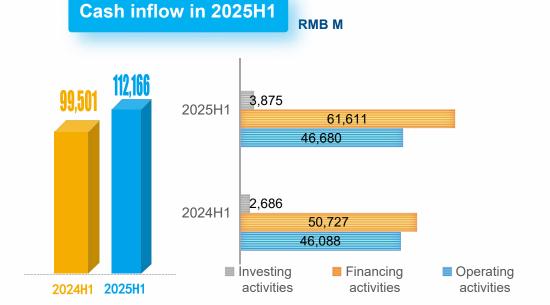


- Sales of electricity &costruction, installation and design services
- Cash received from loans
- Tax refund
- Others



Net Operating Cash Flow in 2025H1

RMB M



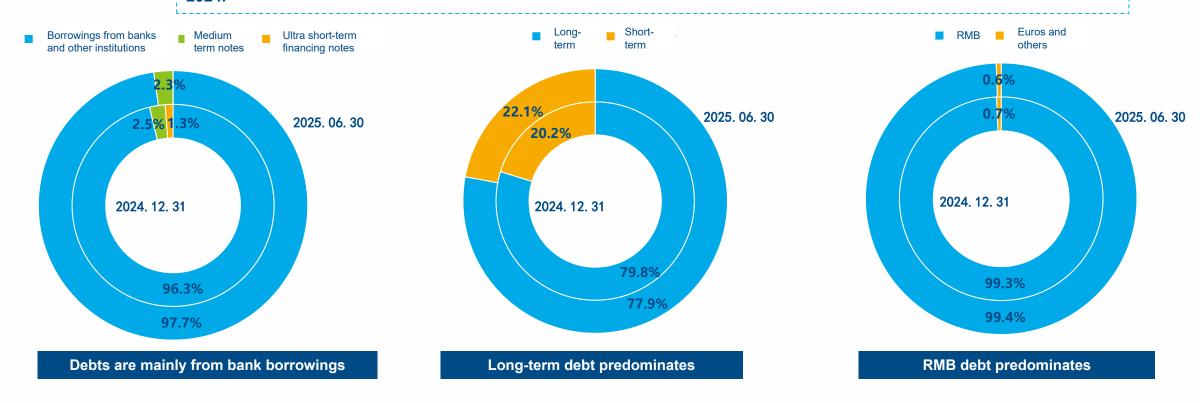


Clean · Green · Nature
2025 Interim Results-23

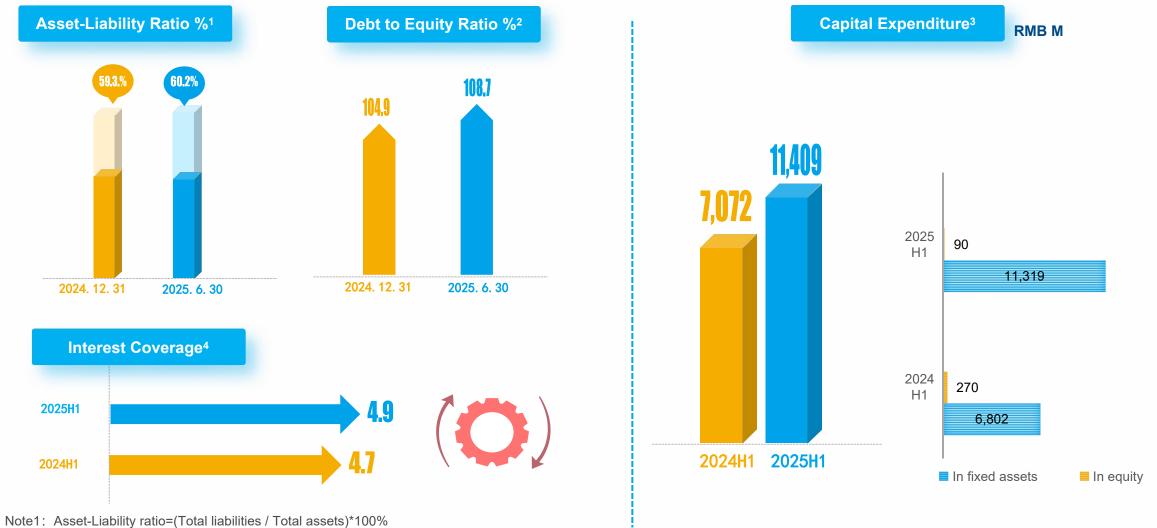




In 2025H1, the Company continued to strengthen communication with its banking partners, seizing the market opportunity to carry out debt replacement and restructuring, and lowered the interest rates of its existing and new loans. The Company also seized the opportunity of the bond market to issue one tranche of ultra short-term financing notes, raising a total of RMB2.4 billion, thereby reducing financing costs. Average financing costs in 2025H1 fell by about 39BP over 2024.







Note2: Debt to equity ratio=Net debt (the total amount of bank and other borrowings less cash and cash equivalents and other deposits over three months)/Total shareholders' equity*100%

Note3: The CAPEX here refers to cash flows.

Note4: Interest coverage=(Total profit + Interest expenses recognized in profit or loss)/(Interest expenses recognized in profit or loss + interest expenses capitalized)







Main tasks in 2025H2



To formulate the "Medium and Long-Term Development Strategy for the Nuclear Energy Industry and the 15th Five-Year Plan"



To promote the application for new projects and project construction, and push forward the commercial operation of Huizhou Unit1, which was entrusted by the controlling shareholder for management.



To enhance research and innovation for developing new quality productive forces and strengthen transformation of research results



To push forward 'SCS' management strategy and lean management and further reduce administrative costs



To ensure production safety and make all-out efforts to guarantee electricity supply during peak summer season and ensure absolute safety in nuclear development



To maintain safe and stable operation of in-service units and conduct 8 refueling outages in the second half



To strive for more on-grid power generation and more favorable market-based power tariff to ensure the company's overall economic performance



To closely follow external changes and acquire nuclear power assets from the controlling shareholder in a timely and appropriate manner to ensure steady development.

